KOLAR Document ID: 1954146

CORRECTION #1

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 36092
Name: Elendil Resources LLC
Address 1: PO BOX 1861
Address 2:
City: PAMPA State: TX Zip: 79066 + 1861
Contact Person: Michelle Smith
Phone: (806) 665-8441

Type of Well: *(Check one)* ☐ Oil Well ☑ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

Mississippi	Depth to Top:	4490	Bottom:	4572	T.D.	4572
Herrington	Depth to Top:	2414	Bottom:	3849	T.D.	
	Depth to Top:		Bottom:		T.D.	

API No. 15 - 15-047-21453-00-00
Spot Description:
_ - N2 - SW - NW Sec. 6 Twp. 23 S. R. 20 ☐ East ☑ West
3746 Feet from ☐ North / ☑ South Line of Section
4559 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Edwards
Lease Name: JENSEN Well #: 3
Date Well Completed: 7/30/2001
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 1/7/2026
Plugging Completed: 1/16/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	430	
		Production	4.5	4570	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set CIBP at 3,400' with 2 sx cement on top.
Set CIBP at 2,400' with 2 sx cement on top.
Pulled 2,000' of 4.5" casing. Pumped 5 sx of gel and 50 sx of cement at 1,440'.
Pumped 50 sx of cement at 480', then circulated 60 sx to surface.
Plugging complete.
KCC on location: Ken Scofield

Plugging Contractor License #: 31529 Name: Mike's Testing & Salvage, Inc.
Address 1: PO BOX 467 Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Phone: (620) 938-2943
Name of Party Responsible for Plugging Fees: Elendil Resources
State of _____ County, _____, ss.
_____ ☐ Employee of Operator or ☐ Operator on above-described well,
(Print Name)
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Summary of Changes

Lease Name and Number: JENSEN 3

API/Permit #: 15-047-21453-00-00

New Doc ID: 1954146

Parent Doc ID: 1918407

Correction Number: 1

Field Name	Previous Value	New Value
Approved Date	03/30/2026	06/01/2026
CasingRecordCasing_1		Surface
CasingRecordCasing_2		Production
CasingRecordSetting_1		430
CasingRecordSetting_2		4570
CasingRecordSize_1		8.625
CasingRecordSize_2		4.5
Date Plugging Commenced	01/16/2026	1/7/2026
Date Plugging Completed	01/21/2026	1/16/2026
Plugging Description	Set bridge plug at 4300’ with 2 sx of cmt on top. Perf csg at 1350’,	Set CIBP at 3,400’ with 2 sx cement on top. Set CIBP at 2,400’ with
ProducingFormationsBottom_1	4366	4572

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
ProducingFormationsBottom_2		3849
ProducingFormationsFormation_1	Mississippian	Mississippi
ProducingFormationsFormation_2		Herrington
ProducingFormationsTD_1		4572
ProducingFormationsTop_1	1360	4490
ProducingFormationsTop_2		2414
Well Completion Date		7/30/2001