KOLAR Document ID: 1863500

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 35755 Name: SAG Oil Company LLC

Address 1: PO BOX 367

Address 2:

City: WELLSVILLE State: KS Zip: 66092 + 0367

Contact Person: Stewart Ensign Phone: (785) 969-2982

API No.: 15-091-22024-00-00 Permit No.: E24883.11

_ - NW - NE - SE Sec. 28 Twp. 14 S. R. 22 ☑ East ☐ West

2276 Feet from ☐ North / ☑ South Line of Section

714 Feet from ☑ East / ☐ West Line of Section

Lease: MEYERS Well No.: 11-A

County: Johnson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 650 psi Maximum Injection Rate: 100 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	n/a	6.875	n/a	2.875	n/a	na
Set at:		40		959		
Sacks of Cement:		10		105		
Cement Top:		0		0		
Cement Bottom:		40		959		

Packer Type: n/a Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 980 (959) feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 905 Bottom Feet: 911 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☑ NAD27 ☐ NAD83 ☐ WGS84 Lat: 38.802929 Long: -94.966715 Date Acquired: 10/21/2005

MIT Type: Fluid Depression Test MIT Reason: 90-DAY RETEST - FAILURE

Time in Minute(s):	20	40	60			
Pressures: Set up 1	360	355	355			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 10/02/2025 Using: SAG OIl company Company's Equipment

The zone tested for this well is between 0 feet and 905 feet.

The test results were verified by operator's representative:

Name: Stewart Ensign Title: owner Phone: (785) 969-2982

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/01/2030

State Agent: Keith Carswell Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid down 30'. 905-30=875-50=825 x .43=354.75

All information came off ACO1 (KGS) which doesn't match injection permit (pg. 13.) This well needs a permit correction. KCC corrected the permit and mailed a copy to the operator.