KOLAR Document ID: 1954276

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-081-21613-00-01
Spot Description:
SW SE SE SE Sec. 28 Twp. 30 S. R. 33 ☐ E ☑ W
317 feet from ☐ N / ☑ S Line of Section
527 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: ☐ GL ☐ KB
Lease Name: HICKMAN B Well #: 6
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 02/27/2015 Date Shut-In: 01/31/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	2.375
Setting Depth		1810	5700			4696
Amount of Cement		810	260			N/A
Top of Cement		0	4150			N/A
Bottom of Cement		1810	5700			N/A

Casing Fluid Level from Surface: 2610 How Determined? ECHOMETER Date: 05/12/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5371 Plug Back Depth: 532 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. KANSAS CITY	At:	to Feet	Perforation Interval 4626 to 4632 Feet or Open Hole Interval to Feet
2. MORROW CHESTER	At:	to Feet	Perforation Interval 5380 to 5420 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

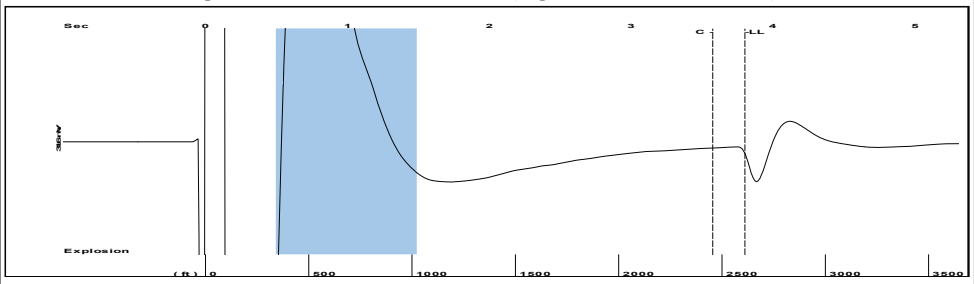
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 06/03/2026

Mail to the Appropriate KCC Conservation Office:



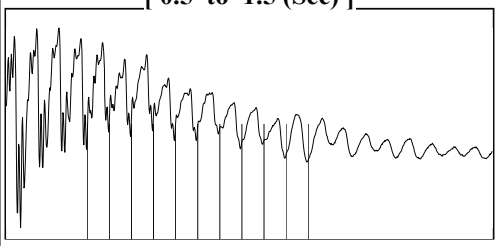
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

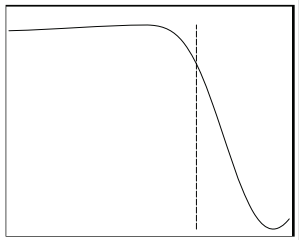
Group: SUBLETTE Well: Hickman B-6 (acquired on: 05/12/26 10:40:19)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.803	sec
Manual Acoustic Veloc	1375.33 ft/s	Manual JTS/sec	22.0264	Joints	83.6202	Jts
				Depth	2610.62	ft

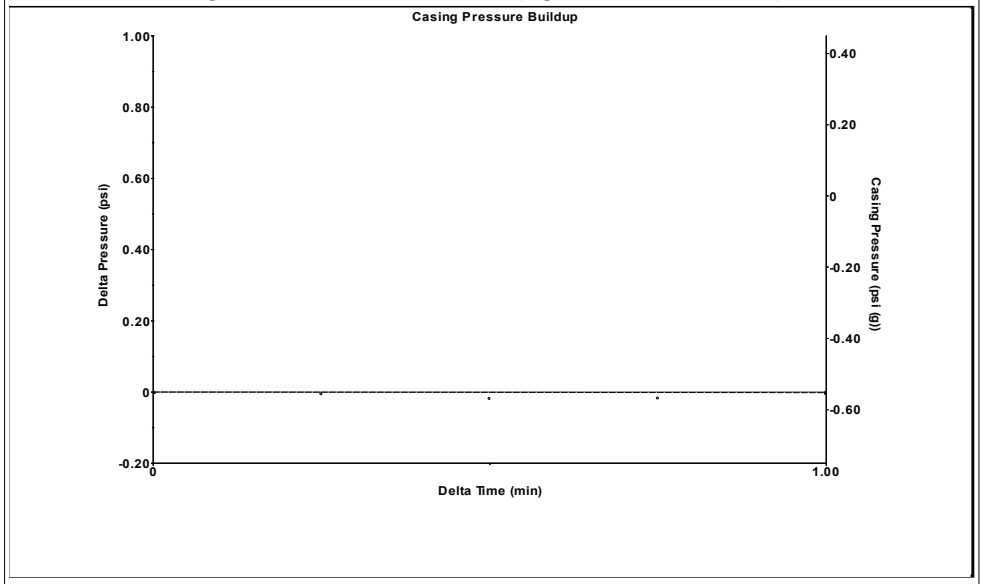
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: SUBLETTE Well: Hickman B-6 (acquired on: 05/12/26 10:40:19)



Change in Pressure	-0.00	psi	PT 14679		
			Range	0 - ?	psi
Change in Time	1.00	min			

Group: SUBLETTE Well: Hickman B-6 (acquired on: 05/12/26 10:40:19)

Production

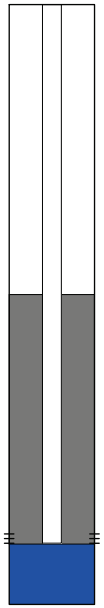
	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.63	Sp.Gr.AIR

Acoustic Velocity 1372.93 ft/s

Casing Pressure
-0.6 psi (g)
Casing Pressure Buildup
-0.002 psi
1.00 min
Gas/Liquid Interface Pressure
0.3 psi (g)
Liquid Level Depth
2610.62 ft
Pump Intake Depth
5445.00 ft
Formation Depth
5390.00 ft



Producing

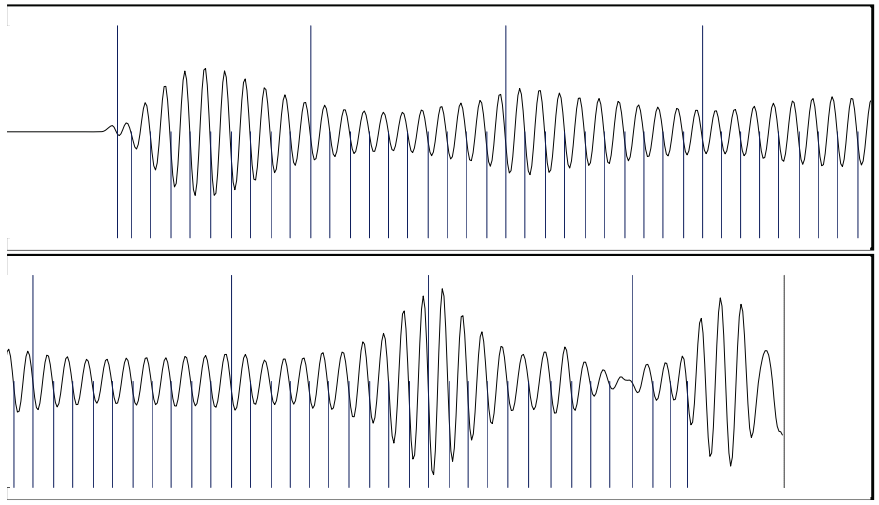
Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
934.3 psi (g)
Producing BHP
917.0 psi (g)
Static BHP
- * - psi (g)

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	2834	ft
Equivalent Gas Free Liquid HT (TVD)	2834	ft

5/12/26

Group: SUBLETTE Well: Hickman B-6 (acquired on: 05/12/26 10:40:19)



22.14

21.82

Acoustic Velocity	1372.93	ft/s	Joints counted	73	
Joints Per Second	21.988	jts/sec	Joints to liquid level	83.6202	
Depth to liquid level	2610.62	ft	Filter Width	20.0264	24.0264
Automatic Collar Count	Yes		Time to 1st Collar	0.256	3.576

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/03/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-081-21613-00-01
HICKMAN B 6
SE/4 Sec.28-30S-33W
Haskell County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/03/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/03/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"