KOLAR Document ID: 1956347

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

# CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 2

Operator License No.: 32044 Name: Trimble & Maclaskey Oil LLC

Address 1: 110 SOUTH ST

Address 2: PO BOX 171

City: GRIDLEY State: KS Zip: 66852 + 0171

Contact Person: Brian Maclaskey Phone: (620) 836-2000

API No.: 15-017-20397-00-01 Permit No.: E28107.1

__-NE-SW-NE Sec. 25 Twp. 21 S. R. 9 ☑ East ☐ West

3680 Feet from ☐ North / ☑ South Line of Section

1323 Feet from ☑ East / ☐ West Line of Section

Lease: ENO A Well No.: 3

County: Chase

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 500 bbl/d

| | *Conductor* | *Surface* | *Intermediate* | *Production* | *Liner* | *Tubing* |
|---|---|---|---|---|---|---|
| Size: | na | 8.625 | na | 4.5 | na | 2.375 |
| Set at: | | 150 | | 2425 | | 2223 |
| Sacks of Cement: | | 100 | | 150 | | Type: lined |
| Cement Top: | | 0 | | 1700 | | |
| Cement Bottom: | | 150 | | 2425 | | |

Packer Type: Baker AD-1 Set at: 2223

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 2435 feet depth

**Zone of Injection** Formation: BARTLESVILLE Top Feet: 2280 Bottom Feet: 2330 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☑ Yes ☐ No

***If Dual Completion*** - Injection is: ☐ Above Production ☐ Below Production

## FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.19714 Long: -96.36115 Date Acquired: 06/03/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

| | | | | | | |
|---|---|---|---|---|---|---|
| Time in Minute(s): | 10 | 20 | 30 | | | |
| Pressures: Set up 1 | 300 | 300 | 300 | | | |
| Set up 2 | | | | | | |
| Set up 3 | | | | | | |

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 06/03/2026 Using: CO Tools Company's Equipment

The zone tested for this well is between 0 feet and 2223 feet.

The test results were verified by operator's representative:

Name: Brian Maclaskey Title: Partner Phone: (620) 364-6082

**KCC Office Use Only**

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 06/03/2027

State Agent: JR Hogoboom Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks: _____