

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 1
 Operator License No.: 6039 Name: L. D. Drilling, Inc.
 Address 1: 7 SW 26TH AVE
 Address 2: _____
 City: GREAT BEND State: KS Zip: 67530 + 6525
 Contact Person: Susan Schneweis Phone: (620) 793-3051

API No.: 15-151-30116-00-01 Permit No.: D28755.0
NE NE NE Sec. 34 Twp. 26 S. R. 11 East West
5008 Feet from North / South Line of Section
335 Feet from East / West Line of Section
 Lease: NICKLIN OWWO Well No.: 1
 County: Pratt

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 5000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Size:	Size:
NA	8.625	NA	5.5	NA	2.875			
Set at:	447		4538		4492			
Sacks of Cement:	300		275		Sealtite			
Cement Top:	0		3160					
Cement Bottom:	447		4538					

Packer Type: Halliburton R-4 compression Set at: 4492
 DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4700 feet depth
Zone of Injection Formation: ARBUCKLE Top Feet: 4538 Bottom Feet: 4700 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.74634 Long: -98.50264 Date Acquired: 06/03/2011

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	320	320	320			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0.5

Test Date: 06/16/2021 Using: AW Industries, LLC Company's Equipment

The zone tested for this well is between 0 feet and 4492 feet.

The test results were verified by operator's representative:

Name: Mike Kasselmann Title: Production Supervisor Phone: (620) 793-3051

KCC Office Use Only The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: <u>06/15/2026</u>	State Agent: <u>David Ring</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: <u>PASS.</u>

06/04/2026

Lanny Butner
MAD Operators LLC
7 SW 26 AVE
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment
API 15-151-30116-00-01
NICKLIN OWWO 1
NE/4 Sec.34-26S-11W
Pratt County, Kansas

Dear Lanny Butner:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/04/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/04/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"