

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Form	ACO1 - Well Completion
Operator	TDR Construction, Inc.
Well Name	DUFFY 1B
Doc ID	1954014

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	10	7	15	21	Portland	3	50/50 POZ
Production	5.875	2.875	6.5	807	Class A	86	50/50 POZ 2% Bentonite

TDR Construction, Inc.
(913) 710-5400
Wellsville, KS

Well Information Duffy 1B API# 15-059-27513 County: Franklin Sec/Twp/Rge 32/15/21 Commenced Spuding: 4/9/26		Casing Surface 7" Production 2-3/8" Depth: 21' Cement: 3 sacks Drill Size: 10" Completed Drilling 4/13/26
Elevation 1021' Distance From South Line 2507' East Line 3113'	Baffle 774.5' Float 807.1' TD 820	

WELL LOG

Thickness of Strata	Formation	Total Depth
0-17	Soil/Clay	17
48	Shale	65
27	Lime	92
7	Shale	99
12	Lime	111
2	Shale	113
20	Lime	133
38	Shale	171
20	Lime	191
75	Shale	266
23	Lime	289
25	Shale	314
5	Lime	319
21	Shale	340
2	Lime	342
19	Shale	361
2	Lime	363
15	Shale	378
26	Lime	404
8	Shale	412
21	Lime	433
4	Shale	437
4	Lime	441
4	Shale	445
5	Lime	450
127	Shale	577
13	Sand. No oil	590
42	Shale	632
4	Lime	636
13	Shale	649
1	Lime	650
8	Shale	658

Duffy 1 IS

Thickness of Strata	Formation	Total Depth
8	Shale	658
6	Lime	664
12	Shale	676
2	Lime	678
10	Shale	688
11	Lime	699
14	Shale	713
1	Lime	714
17	Shale	731
1	Sand Broken. 75% oil	732
3	Sand. Little to No oil show	735
11	Sand. Broken. 75% oil	746
3	Sand. Broken. 50% oil	749
7	Sand. No oil	756
6	Sandy shale	762
	Shale T.D.	820
	Ryan Ward	
	Drake Williams	
	3 sacks cement	
	8 1/2 hrs	

