

Form	ACO1 - Well Completion
Operator	TDR Construction, Inc.
Well Name	BECKMEYER 11T
Doc ID	1956928

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12	8.625	12	21	Portland	5	50/50 POZ
Production	6.75	3.5	6.5	808	Class A	103	50/50 POZ 2% Bentonite

TDR Construction, Inc.
(913) 710-5400
Wellsville, KS

Well Information N. Beckmeyer 11T API# 15-059-27541 County: Franklin		Sec/Twp/Rge 32/15/21 Commenced Spuding: 4/21/26	Casing Size: 8-5/8" Surface Production 3-1/2" Depth: 21' 807.7' Cement: 5 sacks Drill Size: 12" 6-3/4" Completed Drilling 4/22/26
Elevation 1015' Distance From South Line 1742' East Line 2164'	Baffle 776.3' Float 807.7' TD 840'		

WELL LOG

Thickness of Strata	Formation	Total Depth
0-12	Soil / Clay	12
39	Shale	51
6	Lime	57
3	Shale	60
16	Lime	76
7	Shale	83
10	Lime	93
6	Shale	99
20	Lime	119
39	Shale	158
20	Lime	178
77	Shale	255
22	Lime	277
25	Shale	302
6	Lime	308
59	Shale	367
16	Lime	383
3	Shale	386
7	Lime	393
6	Shale	399
24	Lime	423
4	Shale	427
5	Lime	432
4	Shale	436
6	Lime	442
56	Shale	498
38	Sandy Shale	536
29	Shale	565
10	Sand. Broken 29% oil show	575
46	Shale	621
7	Lime	628
7	Shale	635

[illegible]



CEMENT TREATMENT REPORT

Customer:	TDR Construction	Well:	Beckemeyer #10T, #11T	Ticket:	EP21217
City, State:	Wellsville, KS	County:	FR, KS	Date:	4/22/2026
Field Rep:	Lance Town	S-T-R:	32-15-21	Service:	Longstrings

Downhole Information	Calculated Slurry - Lead	Calculated Slurry - Tail
Hole Size: 6 3/4 in	Blend: Econobond 1#PS	Blend:
Hole Depth: 840 ft	Weight: 13.61 ppg	Weight: ppg
Casing Size: 3 1/2 in	Water / Sx: 7.12 gal / sk	Water / Sx: gal / sk
Casing Depth: 818/807 ft	Yield: 1.56 ft ³ / sk	Yield: ft ³ / sk
Tubing / Liner: in	Annular Bbls / Ft.: bbs / ft.	Annular Bbls / Ft.: bbs / ft.
Depth: ft	Depth: ft	Depth: ft
Tool / Packer: Baffle	Annular Volume: 0.0 bbls	Annular Volume: 0 bbls
Tool Depth: ft	Excess:	Excess:
Displacement: 6.50 bbls	Total Slurry: bbls	Total Slurry: 0.0 bbls
	Total Sacks: 0 sks	Total Sacks: 0 sks

TIME	RATE	PSI	STAGE	TOTAL BBLs	REMARKS
2:30 PM			-	-	On location, Held safety meeting
				-	
				-	10T
				-	Hooked to 3 1/2" casing and established circulation with fresh water
				-	Mixed and pumped 200# of Bentonite Gel followed by 4 BBL of fresh water
				-	Mixed and pumped 106 sks of Econobond cement with 1# PS to surface
				-	Knocked off from well and flushed pump and lines clean
				-	Displaced 3 1/2" rubber plug to baffle set at 787' with 6.5 BBL of fresh water
				-	Landed rubber plug with 800 PSI, well held pressure
				-	Released pressure to set float valve, float held
				-	Washed equipment and moved
				-	
				-	11T
				-	Hooked to 3 1/2" casing and established circulation with fresh water
				-	Mixed and pumped 200# of Bentonite Gel followed by 4 BBL of fresh water
				-	Mixed and pumped 103 sks of Econobond cement with 1# PS to surface
				-	Knocked off from well and flushed pump and lines clean
				-	Displaced 3 1/2" rubber plug to baffle set at 776' with 6.5 BBL of fresh water
				-	Landed rubber plug with 800 PSI, well held pressure
				-	Released pressure to set float valve, float held
				-	Washed equipment
				-	
4:00 PM				-	Left location
				-	
				-	
				-	
				-	

CREW			UNIT	SUMMARY		
Cementer:	Garrett S		957	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Wes C		209	0.0 bpm	- psi	- bbls
Bulk:	Keith C		189			
H2O:	Alex J		110			