

Form	ACO1 - Well Completion
Operator	TDR Construction, Inc.
Well Name	MCCOY 1B
Doc ID	1956689

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12	8.625	15	20	Portland	5	50/50 POZ
Production	6.75	3.5	6	819	Class A	127	50/50 POZ 2% Bentonite

TDR Construction, Inc.
(913) 710-5400
Wellsville, KS

Well Information		Casing	
McCoy 1B API# 15-059-27528 County: Franklin		Size: 8.513" Depth: 20' Cement: 5 sacks Drill Size: 12"	Production 3.12" 818.7'
Sec/Twp/Rge Commenced Spuding: 4/13/26		Completed Drilling 4/15/26	
Elevation 1034' Distance From South Line 2805' East Line 1270'	Baffle 787.1 Float 819.7 TD 840		

WELL LOG

Thickness of Strata	Formation	Total Depth
0-15	Soil / Clay	15
55	Shale	70
23	Lime	93
7	Shale	100
11	Lime	111
6	Shale	117
19	Lime	136
38	Shale	174
20	Lime	194
6	Shale	200
5	Sand. No oil	205
66	Shale	271
21	Lime	292
26	Shale	318
6	Lime	324
59	Shale	383
8	Lime	391
2	Shale	393
13	Lime	406
9	Shale	415
22	Lime	437
5	Shale	442
4	Lime	446
4	Shale	450
5	Lime Hertha	455
47	Shale	502
52	Sandy Shale	554
85	Shale	639
6	Lime	645
17	Shale	662
5	Lime	667
17	Shale	684

McCay 1 B

Thickness of Strata	Formation	Total Depth
17	Shale	684
2	Lime	686
13	Shale	699
5	Lime	704
29	Shale	733
2	Sand. No oil show	735
3	Sand. Broken. 25% oil	738
7	Sand. Mostly Solid. Good show	745
4	Sand. Broken. 30% oil	749
3	Sand. Broken. 10% oil	752
24	Sandy Shale	776
64	Shale TD	840
	Ryan Ward	
	Rafael Torres Tortuga	
	5 sacks cement	
	9 1/2 hrs	

**CEMENT TREATMENT REPORT**

Customer: TDR Construction

Well:

McCoy 1B

Ticket:

EP21140

City, State: Wellsville, KS

County:

FR, KS

Date:

4/15/2026

Field Rep: Lance Town

S-T-R:

32-15-21

Service:

Longstring

Downhole Information

Hole Size: 6 3/4 in
Hole Depth: 840 ft
Casing Size: 3 1/2 in
Casing Depth: 818 ft
Tubing / Liner: in
Depth: ft
Tool / Packer: Baffle
Tool Depth: 787.00 ft
Displacement: 6.50 bbls

Calculated Slurry - Lead

Blend: Econobond 1#PS
Weight: 13.61 ppg
Water / Sx: 7.12 gal / sk
Yield: 1.56 ft³ / sk
Annular Bbls / Ft.: bbs / ft.
Depth: ft
Annular Volume: 0.0 bbls
Excess:
Total Slurry: 35.29 bbls
Total Sacks: 127 sks

Calculated Slurry - Tail

Blend:
Weight: ppg
Water / Sx: gal / sk
Yield: ft³ / sk
Annular Bbls / Ft.: bbs / ft.
Depth: ft
Annular Volume: 0 bbls
Excess:
Total Slurry: 0.0 bbls
Total Sacks: 0 sks

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
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2:30 PM

On location, Held safety meeting

1B - Well was flowing prior to cementing

Hooked to 3 1/2" casing and established circulation with fresh water

Mixed and pumped 200# of bentonite Gel followed by 4 BBL of fresh water

Mixed and pumped 127 sks of Econobond cement with 1# PS to surface

Knocked off from well and flushed pump and lines clean

Displaced 1 3 1/2" rubber plug to baffle set at 787' with 6.5 BBL of fresh water

Landed rubber plug with 800 PSI, shut in valve on well head, well held pressure

Released pressure to set float valve, float held

4:00 PM

Washed equipment and left location

CREW**UNIT****SUMMARY**

Cementer: Garrett S
Pump Operator: Wes C
Bulk: Drew B
H2O: Alex J

957
209
189
110

Average Rate

Average Pressure

Total Fluid

0.0 bpm

- psi

- bbls

