

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:	
☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i>	Top	Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	TDR Construction, Inc.
Well Name	COONS 13B
Doc ID	1956690

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12	8.625	12	21	Portland	5	50/50 POZ
Production	6.75	3.5	6	790	Class A	105	50/50 POZ 2% Bentonite

TDR Construction, Inc.
(913) 710-5400
Wellsville, KS

Well Information Coons 13B API# 15-059-27517 County: Franklin Sec/Twp/Rge 32/15/21 Commenced Spuding: 4/1/26		Casing Surface 8-5/8" Production 3 1/2 Depth: 21' Cement: 5 sacks Drill Size: 12" 6-3/4" Completed Drilling 4/6/26
Elevation 1006 ft. Distance From South Line 3924 ft. East Line 3784 ft.	Baffle 758.2' Float 789.7' TD 800'	

WELL LOG

Thickness of Strata	Formation	Total Depth
0-12	Soil / Clay	12
47	Shale	59
25	Lime	84
10	Shale	94
8	Lime	102
4	Shale	106
20	Lime	126
36	Shale	162
22	Lime	184
78	Shale	262
26	Lime	288
12	Shale	300
8	Lime	308
19	Shale	327
2	Lime	329
20	Shale	349
1	Lime	350
16	Shale	366
8	Lime	374
3	Shale	377
13	Lime	390
11	Shale	401
20	Lime	421
4	Shale	425
3	Lime	428
5	Shale	433
6	Lime Hertha	439
177	Shale	616
7	Lime	623
7	Shale	630
5	Lime	635
6	Shale	641

Shake

641



CEMENT TREATMENT REPORT

Customer:	TDR Construction	Well:	Coons #13B, #14B	Ticket:	EP21072
City, State:		County:	FR, KS	Date:	4/8/2026
Field Rep:	Lance Town	S-T-R:		Service:	Longstrings

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	6 3/4 in	Blend:	Econobond 1#PS	Blend:	
Hole Depth:	800/820 ft	Weight:	13.61 ppg	Weight:	ppg
Casing Size:	3 1/2 in	Water / Sx:	7.12 gal / sk	Water / Sx:	gal / sk
Casing Depth:	789/788 ft	Yield:	1.56 ft ³ / sk	Yield:	ft ³ / sk
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:	Baffle	Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	6.50 bbls	Total Slurry:	bbls	Total Slurry:	0.0 bbls
		Total Sacks:	0 sks	Total Sacks:	0 sks

TIME	RATE	PSI	STAGE	TOTAL	REMARKS
9:00 AM			-	-	On location, Held safety meeting
			-	-	
			-	-	13B
			-	-	Hooked to 3 1/2" casing and established circulation with fresh water
			-	-	Mixed and pumped 200# of bentonite Gel followed by 4 BBL of fresh water
			-	-	Mixed and pumped 105 sks of Econobond cement with 1# PS to surface
			-	-	Knocked off from well and flushed pump and lines clean
			-	-	Displaced 1 3 1/2" rubber plug to baffle set at 758' with 6.5 BBL of fresh water
			-	-	Landed rubber plug with 800 PSI, well held pressure
			-	-	Released pressure to set float valve, float held
			-	-	Washed equipment and moved
			-	-	
			-	-	14B
			-	-	Hooked to 3 1/2" casing and established circulation with fresh water
			-	-	Mixed and pumped 200# of bentonite Gel followed by 4 BBL of fresh water
			-	-	Mixed and pumped 105 sks of Econobond cement with 1# PS to surface
			-	-	Knocked off from well and flushed pump and lines clean
			-	-	Displaced 1 3 1/2" rubber plug to baffle set at 756' with 6.5 BBL of fresh water
			-	-	Landed rubber plug with 800 PSI, well held pressure
			-	-	Released pressure to set float valve, float held
			-	-	Washed up equipment
			-	-	
12:00 PM			-	-	Left location
			-	-	
			-	-	
			-	-	
			-	-	

CREW		UNIT	SUMMARY		
Cementer:	Garrett S	957	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Wes C	209	0.0 bpm	- psi	- bbls
Bulk:	Alex J	246			
H2O:	Keith C	110			