

Form	ACO1 - Well Completion
Operator	TDR Construction, Inc.
Well Name	MCCOY T10
Doc ID	1956693

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12	8.625	12	20	Portland	5	50/50 POZ
Production	6.75	3.5	6.5	818	Class A	118	50/50 POZ 2% Bentonite

TDR Construction, Inc.
(913) 710-5400
Wellsville, KS

Well Information McCoy T 10 API# 15-059-27529 County:		Sec/Twp/Rge 32/15/21 Commenced Spuding: 4/15/26	Casing Size: 8-5/8" Depth: 20' Cement: 5 sacks Drill Size: 12" Completed Drilling: 4/16/26
Elevation 1025' Distance From South Line 3170' East Line 2132'	Baffle 786.7' Float 818.2' TD 840 TD-	Production 3 1/2" 818.2'	

WELL LOG

Thickness of Strata	Formation	Total Depth
0-12	Soil / Clay	12
54	Shale	66
26	Lime	92
8	Shale	100
11	Lime	111
4	Shale Shale	114
18	Lime	132
40	Shale	172
19	Lime	191
6	Shale	197
6	Sandy Shale	203
63	Shale	266
23	Lime	289
25	Shale	314
6	Lime	320
98	Shale	378
8	Lime	386
3	Shale	389
13	Lime	402
9	Shale	411
22	Lime	433
4	Shale	437
4	Lime	441
5	Shale	446
5	Lime	451
48	Shale	499
91	Sandy Shale	550
84	Shale	634
5	Lime	639
18	Shale	657
6	Lime	663
15	Shale	678

T 10

15

Shale

678

Thickness of Strata	Formation	Total Depth
3	Lime	681
7	Shale	688
4	Lime	692
4	Shale	696
6	Lime	702
26	Shale	728
4	Sand. Odor. No real oil show	732
2	Sand. Mostly solid. Light saturation	734
2	Sand. No oil show. Hard.	736
23	Sand. Broken. 50% oil show	759
7	Sand. Broken. 75% oil show	766
3	Sand. Broken. 10% oil show	769
26	Sandy Shale	795
65	Shale T.D.	840
	Ryan Ward	
	Nathan Seaman	
	Rafael Torres Tortuga	
	9 1/2 hrs	

