

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:	
☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	Top	Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	TDR Construction, Inc.
Well Name	COONS 14B
Doc ID	1956692

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12	8.625	12	21	Portland	5	50/50 POZ
Production	6.75	3.5	6	789	Class A	105	50/50 POZ 2% Bentonite

TDR Construction, Inc.
(913) 710-5400
Wellsville, KS

Coons 14 B API# 15-059-27512 County: Franklin		Well Information Sec/Twp/Rge 32/15/21 Commenced Spuding: 4/6/26		Casing Size: 8-5/8" Depth: 21' Cement: 5 sacks Drill Size: 12" 6-3/4"	
Elevation 1001' Distance From South Line 3461' East Line 4120'		Baffle 756.9' Float 788.6' TD 800		Completed Drilling 4/7/26	

WELL LOG

Thickness of Strata	Formation	Total Depth
0-13	Soil / Clay	13
36	Shale	49
27	Lime	76
8	Shale	84
10	Lime	94
3	Shale	97
20	Lime	117
37	Shale	154
22	Lime	176
77	Shale	253
25	Lime	278
14	Shale	292
9	Lime	301
20	Shale	321
1	Lime	322
21	Shale	343
1	Lime	344
16	Shale	360
8	Lime	368
2	Shale	370
9	Lime	379
1	Shale	380
3	Lime	383
12	Shale	395
20	Lime	415
4	Shale	419
4	Lime	423
4	Shale	427
5	Lime	432
178	Shale	610
6	Lime	616
7	Shale	623



CEMENT TREATMENT REPORT

Customer:	TDR Construction	Well:	Coons #13B, #14B	Ticket:	EP21072
City, State:		County:	FR, KS	Date:	4/8/2026
Field Rep:	Lance Town	S-T-R:		Service:	Longstrings

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	6 3/4 in	Blend:	Econobond 1#PS	Blend:	
Hole Depth:	800/820 ft	Weight:	13.61 ppg	Weight:	ppg
Casing Size:	3 1/2 in	Water / Sx:	7.12 gal / sk	Water / Sx:	gal / sk
Casing Depth:	789/788 ft	Yield:	1.56 ft ³ / sk	Yield:	ft ³ / sk
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:	Baffle	Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	6.50 bbls	Total Slurry:	bbls	Total Slurry:	0.0 bbls
		Total Sacks:	0 sks	Total Sacks:	0 sks

TIME	RATE	PSI	STAGE	TOTAL	REMARKS
			BBLs	BBLs	
9:00 AM			-	-	On location, Held safety meeting
			-	-	
			-	-	13B
			-	-	Hooked to 3 1/2" casing and established circulation with fresh water
			-	-	Mixed and pumped 200# of bentonite Gel followed by 4 BBL of fresh water
			-	-	Mixed and pumped 105 sks of Econobond cement with 1# PS to surface
			-	-	Knocked off from well and flushed pump and lines clean
			-	-	Displaced 1 3 1/2" rubber plug to baffle set at 758' with 6.5 BBL of fresh water
			-	-	Landed rubber plug with 800 PSI, well held pressure
			-	-	Released pressure to set float valve, float held
			-	-	Washed equipment and moved
			-	-	
			-	-	14B
			-	-	Hooked to 3 1/2" casing and established circulation with fresh water
			-	-	Mixed and pumped 200# of bentonite Gel followed by 4 BBL of fresh water
			-	-	Mixed and pumped 105 sks of Econobond cement with 1# PS to surface
			-	-	Knocked off from well and flushed pump and lines clean
			-	-	Displaced 1 3 1/2" rubber plug to baffle set at 756' with 6.5 BBL of fresh water
			-	-	Landed rubber plug with 800 PSI, well held pressure
			-	-	Released pressure to set float valve, float held
			-	-	Washed up equipment
			-	-	
12:00 PM			-	-	Left location
			-	-	
			-	-	
			-	-	
			-	-	

CREW		UNIT	SUMMARY		
Cementer:	Garrett S	957	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Wes C	209	0.0 bpm	- psi	- bbls
Bulk:	Alex J	246			
H2O:	Keith C	110			