

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Form	ACO1 - Well Completion
Operator	TDR Construction, Inc.
Well Name	BECKMEYER 10T
Doc ID	1956936

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12	8.625	12	21	Portland	5	50/50 POZ
Production	6.75	3.5	6.5	819	Class A	106	50/50 POZ 2% Bentonite

TDR Construction, Inc.
(913) 710-5400
Wellsville, KS

Well Information		Casing	
North Beckmeyer 10T		Size: 8-5/8"	Production 3-1/2"
API# 15-059-27540	Sec/Twp/Rge 32/15/21	Depth: 21'	818.7'
County: Franklin	Commenced Spuding: 4/16/26	Cement: 5 sacks	
Elevation 1023'	Baffle 782.2'	Drill Size: 12"	6-3/4"
Distance From	Float 818.7'	Completed Drilling	
South Line 2142'	TD 840'	4/21/26	
East Line 7489'			

WELL LOG

Thickness of Strata	Formation	Total Depth
0-12	Soil / Clay	12
50	Shale	62
25	Lime	87
7	Shale	94
11	Lime	105
4	Shale	109
19	Lime	128
40	Shale	168
19	Lime	187
5	Shale	192
12	Sandy Shale	204
60	Shale	264
23	Lime	287
25	Shale	312
5	Lime	317
61	Shale	378
8	Lime	386
3	Shale	389
12	Lime	401
9	Shale	410
23	Lime	433
4	Shale	437
4	Lime	441
5	Shale	446
6	Lime	452
47	Shale	499
47	Sandy Shale	546
30	Shale	576
3	Sand. Bdr. Little oil show	579
9	Sand. Broken, 25% oil	588
25	Shale	613
6	Lime	619



CEMENT TREATMENT REPORT

Customer:	TDR Construction	Well:	Beckemeyer #10T, #11T	Ticket:	EP21217
City, State:	Wellsville, KS	County:	FR, KS	Date:	4/22/2026
Field Rep:	Lance Town	S-T-R:	32-15-21	Service:	Longstrings

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	6 3/4 in	Blend:	Econobond 1#PS	Blend:	
Hole Depth:	840 ft	Weight:	13.61 ppg	Weight:	ppg
Casing Size:	3 1/2 in	Water / Sx:	7.12 gal / sk	Water / Sx:	gal / sk
Casing Depth:	818/807 ft	Yield:	1.56 ft ³ / sk	Yield:	ft ³ / sk
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:	Baffle	Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	6.50 bbls	Total Slurry:	bbls	Total Slurry:	0.0 bbls
		Total Sacks:	0 sks	Total Sacks:	0 sks

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
2:30 PM			-	-	On location, Held safety meeting
			-	-	
			-	-	10T
			-	-	Hooked to 3 1/2" casing and established circulation with fresh water
			-	-	Mixed and pumped 200# of Bentonite Gel followed by 4 BBL of fresh water
			-	-	Mixed and pumped 106 sks of Econobond cement with 1# PS to surface
			-	-	Knocked off from well and flushed pump and lines clean
			-	-	Displaced 3 1/2" rubber plug to baffle set at 787' with 6.5 BBL of fresh water
			-	-	Landed rubber plug with 800 PSI, well held pressure
			-	-	Released pressure to set float valve, float held
			-	-	Washed equipment and moved
			-	-	
			-	-	11T
			-	-	Hooked to 3 1/2" casing and established circulation with fresh water
			-	-	Mixed and pumped 200# of Bentonite Gel followed by 4 BBL of fresh water
			-	-	Mixed and pumped 103 sks of Econobond cement with 1# PS to surface
			-	-	Knocked off from well and flushed pump and lines clean
			-	-	Displaced 3 1/2" rubber plug to baffle set at 776' with 6.5 BBL of fresh water
			-	-	Landed rubber plug with 800 PSI, well held pressure
			-	-	Released pressure to set float valve, float held
			-	-	Washed equipment
			-	-	
4:00 PM			-	-	Left location
			-	-	
			-	-	
			-	-	
			-	-	

CREW			UNIT			SUMMARY		
Cementer:	Garrett S		957			Average Rate	Average Pressure	Total Fluid
Pump Operator:	Wes C		209			0.0 bpm	- psi	- bbls
Bulk:	Keith C		189					
H2O:	Alex J		110					