

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed
Form must be Signed
All blanks must be FilledWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35722
 Name: RH Capital-Beets, LLC
 Address 1: 1133 CORNETT BRANCH RD
 Address 2: _____
 City: LAKE OZARK State: MO Zip: 65049 + 4817 _____
 Contact Person: tom
 Phone: (816) 651-5248
 CONTRACTOR: License # 33900
 Name: Leis, Steven A.
 Wellsite Geologist: Jarred Leis
 Purchaser: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☒ EOR
☐ OG ☐ GSW
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ EOR Permit #: _____
☐ GSW Permit #: _____

1/15/2026 02/04/2026 02/04/2026
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No.: 15-207-30101-00-00

Spot Description: _____

SW SW NW SE Sec. 27 Twp. 26 S. R. 14 ☒ East ☐ West
1485 Feet from ☐ North / ☒ South Line of Section
2475 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: WoodsonLease Name: BOWERS Well #: I-2

Field Name: _____

Producing Formation: Bartlesville SandElevation: Ground: 909 Kelly Bushing: 909Total Vertical Depth: 1310 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 42 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0feet depth to: 1310 w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 120 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____☐ Wireline Log Received☐ Drill Stem Tests Received☒ Geologist Report / Mud Logs Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Alexis Vincent Date: 06/05/2026

Operator Name: RH Capital-Beets, LLC Lease Name: BOWERS Well #: I-2
 Sec. 27 Twp. 26 S. R. 14 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☒ No	☐ Log	Formation (Top), Depth and Datum	☒ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Bartlesville Sand	1245	-336
Electric Log Run	☐ Yes ☒ No			
Geologist Report / Mud Logs	☒ Yes ☐ No			
List All E. Logs Run:				

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	7	17	42	common	10	n/a
Production	5.875	2.875	6.5	1303	common	160	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	☐ Open Hole ☐ Perf. ☐ Dually Comp. (Submit ACO-5) ☐ Commingled (Submit ACO-4)	Top Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	RH Capital-Beets, LLC
Well Name	BOWERS I-2
Doc ID	1957015

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	7	17	42	common	10	n/a
Production	5.875	2.875	6.5	1303	common	160	n/a

Statement

PO BOX 189
Gas, KS 66742

5/5/2026

Owens Petroleum Service
1274 202 Road
Yates Center, KS. 66783

				Amount Due	Amount Enc.
				\$9,887.05	
Date	Transaction			Amount	Balance
01/28/2026	INV #26758. PO #Toronto. Orig. Amount \$1,959.94.			1,959.94	1,959.94
02/18/2026	INV #26800. PO #Toronto. Orig. Amount \$5,949.70.			5,949.70	7,909.64
04/08/2026	INV #26949. PO #Bowers 14. Orig. Amount \$1,977.41.			1,977.41	9,887.05
CURRENT	1-30 DAYS PAST DUE	31-60 DAYS PAST DUE	61-90 DAYS PAST DUE	OVER 90 DAYS PAST DUE	Amount Due
0.00	1,977.41	0.00	5,949.70	1,959.94	\$9,887.05

PO BOX 189
Gas, KS 66742

Date	Invoice #
2/18/2026	26800

Bill To
Owens Petroleum Service 1274 202 Road Yates Center, KS. 66783

P.O. No.	Terms	Project
Toronto	Due on receipt	

Quantity	Description		Rate	Amount
160	Well Mud (\$10.77 per Sack) Fawn Rd Toronto Ticket #26800	Bowers I-1 Cement	10.77	1,723.20T
1.5	Hour Rate		65.00	97.50T
1	Fuel Surcharge		35.00	35.00T
160	Well Mud (\$10.77 per Sack) Fawn Rd Toronto Ticket #26802	Bowers I-3 Cement	10.77	1,723.20T
1.25	Hour Rate		65.00	81.25T
1	Fuel Surcharge		35.00	35.00T
160	Well Mud (\$10.77 per Sack) 201-399 Fawn Rd Ticket #26811	Bowers #14 Cement	10.77	1,723.20T
1.25	Hour Rate		65.00	81.25T
1	Fuel Surcharge		35.00	35.00T
	SALES TAX		7.50%	415.10
Thank you for your business.		Total		\$5,949.70

HAMMERSON CORPORATION

PO BOX 189
Gas, KS 66742

Invoice

Date	Invoice #
1/28/2026	26758

Bill To
Owens Petroleum Service 1274 202 Road Yates Center, KS. 66783

P.O. No.	Terms	Project
Toronto	Due on receipt	

Quantity	Description	Rate	Amount
160	Well Mud (\$10.77 per Sack) Ticket #26758	10.77	1,723.20T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
	SALES TAX Bowers I-2 Cement	7.50%	136.74
Thank you for your business.		Total	\$1,959.94



Owens Oil Company LLC

Bryson Owens - President
1274 202nd Rd
Yates Center, Ks 66783
(620) 496-6804
bowens0523@gmail.com

INVOICE
INVOICE192

DATE
03/30/2026

DUE DATE
04/30/2026

BALANCE DUE
USD \$4,950.00

BILL TO

TomKay Holdings, LLC

☐ 1-816- 651-5248

DESCRIPTION	RATE	QTY	AMOUNT
Circulating Mud 5 sacks per well	\$17.50	20	\$350.00
Cement Pump Charge	\$1,150.00	4	\$4,600.00
Cementing Long Strings 1l, 2l 3l & 14 160 sacks per well from Hammerson.			

TOTAL **\$4,950.00**

BALANCE DUE
USD \$4,950.00

DATE SIGNED
03/30/2026

Thank You for your business!

2WoCo Drilling LLC

1135 30th Rd

Yates Center, Kansas 66783

Steve 620-330-6328

Nick 620-228-2320

Operator License # 35722	API # 15-267-30101
Operator: RH Capital-Beets, LLC	Lease: Bowers
Address: 1133 Cornett Branch Rd, Lake Ozark, Mo 65049	Well # 1-2
Phone: 620-496-6804	Spud Date: 1/15/2026 Completed: 2/04/2026
Contractor License: 33900	Location: Sec: 27 TWP: 26s R: 14e
T.D. 1310	1485 FSL
Surface Pipe Size: 7"	2475 FEL
Kind of Well: Enh Rec	County: Woodson

Drilling Log

Strata	From	To	Strata	From	To
Soil	0	5	Shale	867	973
Clay	5	18	Lime	973	988
Shale	18	40	Shale	988	1013
Lime	40	46	Lime	1013	1028
Shale	46	214	Shale	1028	1056
Lime	214	223	Lime	1056	1057
Shale	223	229	Shale	1057	1060
Lime	229	317	Lime	1060	1061
Shale	317	337	Shale	1061	1066
Lime	337	341	Brkn Sand Oil Oder	1066	1072
Shale	341	370	Shale	1072	1113
Lime	370	418	Lime	1113	1115
Shale	418	507	Shale	1115	1125
Lime	507	511	Lime	1125	1126
Shale	511	555	Shale	1126	1245
Lime	555	642	Brk oil sand	1245	1249
Shale	642	649	Oil Sand	1249	1258
Lime	679	651	Brkn Oil Sand	1258	1268
Shale	651	662	Sandy Shale	1268	1272
Lime	662	689	Shale	1272	1310
Blk Shale	689	692			
Lime	692	736	TD 1310		
Shale	736	825	Ran 2-7/8" Pipe To 1303		
Lime	825	834			
Shale	834	840	Cemented Surface With		
Lime	840	842	10 Sacks of Cement		
Shale	842	856			
Lime	856	867			