

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Title: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: _____. Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: _____.

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

OPERATING AGREEMENT

THIS AGREEMENT is made and effective the 1st day of May, 2026, between **RIVER ROCK OPERATING, LLC**, a limited liability company (hereinafter "Operator") and those individuals and entities as evidenced by their signatures and percent ownership in the Project as set opposite their names (hereinafter "Non-Operator").

WITNESSETH:

WHEREAS, Non-Operator is the owner of certain working interests in oil and/or natural gas wells located in southeast Kansas (the "Prospect Wells"). A "Schedule of Wells" is appended hereto as **Exhibit 1** detailing the legal description of each Prospect Well upon which all operations contemplated hereunder shall be conducted. Future Prospect Wells shall be added to the Schedule of Wells as they are acquired and/or drilled by the Non-Operator.

WHEREAS, Non-Operator desires to engage Operator as an independent contractor for the purpose of managing the daily operations of the Prospect Wells.

NOW, THEREFORE, it is agreed as follows:

ARTICLE I. OPERATOR

Section 1.1 Engagement of Operator: Non-Operator does hereby engage Operator as an independent contractor, to manage the daily operations of the Prospect Wells.

Section 1.2 Designation and Responsibilities of Operator: **RIVER ROCK OPERATING, LLC** shall be the Operator of the Prospect Wells. Operator shall consult with Non-Operator, and in accordance with such consultations, Operator shall conduct and direct all operations of the Prospect Wells as permitted and required by and within the limits of this Agreement. Operator shall conduct all such operations in a good and workmanlike manner pursuant to and in accordance with the Rules and Regulations of the Corporation Commission of the state of Kansas and Kansas or any other local, state or federal regulatory agency, but shall have no liability as Operator to the other parties for losses

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sustained or liabilities incurred, except such as may result from gross negligence or willful misconduct or deliberate failure to comply with the rules, regulations or requirements of any regulatory agency having supervisory or regulatory control of the subject wells and operations thereof.

The Operator shall perform the following duties:

- A. Manage, supervise, provide administration and conduct the day-to-day operations of the Prospect Wells.
- B. Maintain liaison with oil and/or gas purchasers, purchasing the oil and/or natural gas produced from the Prospect Wells.
- C. Collect revenues from the sale of oil and/or natural gas and pay the associated production expenses.
- D. Prepare all filings, applications for permits, reports, and information returns required by governmental authorities or oil and/or natural gas purchasers as may relate directly to the operation of the Prospect Wells.
- E. Perform or cause to be performed all labor necessary or incidental to the routine operation and maintenance of the Prospect Wells. And
- F. Manage and supervise all non-routine repairs, major construction and/or development pertaining to the Prospect Wells.

Section 1.3 Limitation of Operator's Authority: The Operator shall not, without the express consent of Non-Operator, do any of the following:

- A. Mortgage, sell or lease any of the Prospect Wells or component parts thereof.
And
- B. Undertake any single project, or incur any single expenditure, in excess of \$10,000.00, except as to the following:
 - i) Routine payments in the ordinary course of business for the production of oil and/or natural gas from the Prospect Wells.
 - ii) Routine payments of a continuing nature if the obligation therefor is authorized pursuant to the terms of this Agreement by Non-Operator.
And
 - iii) Projects or expenditures undertaken under emergency circumstances, provided that Operator shall notify Non-Operator of the existence and

character of the emergency as soon as practical.

Section 1.4 Resignation or Removal of Operator: Operator may resign at any time by giving sixty (60) days prior written notice thereof to Non-Operator. If Operator terminates its legal existence, is the subject of either voluntary or involuntary bankruptcy proceedings, or is no longer capable of serving as Operator, it shall cease to be Operator without any action by Non-Operator, except the selection of a successor. Operator may be removed at any time upon sixty (60) days written notice given by Non-Operator. A change of a corporate name or structure of Operator or transfer of Operator's interest to a single subsidiary, parent or successor corporation, in which the principals of Operator have a controlling interest, shall not be the basis for removal of Operator.

Section 1.5 Employees: The number of employees used by Operator in conduction of operations hereunder, their selection, and the hours of labor and the compensation for services performed, shall be determined by Operator, and all such employees shall be the employees of Operator.

Section 1.6 Insurance: Operator shall endeavor to purchase for the use and benefit of the parties or obtain endorsements to existing policies to extend coverage to Prospect Wells and the parties hereto. Such coverage, if obtained, shall be supplied only with Non-Operator's consent as to coverage and cost. Costs for coverage shall be agreed upon in advance by the Operator and Non-Operator and shall be subject to adjustment as to coverage and/or cost upon thirty (30) days written notice from Operator, or immediately upon cancellation or modification in coverage by the Insuring Agency. Non-Operator's coverage will be as in coverage binder supplied by the Insuring Agency, which will be supplied directly from the Insuring Agency to Non-Operator at Non-Operator's request.

At all times while operations are conducted hereunder, Operator shall comply with the Workers' Compensation Law of the state where operations are being conducted. Operator shall require all Sub-Contractors engaged in work for Non-Operator to comply with the Workers' Compensation Law of the state where the operations are being conducted and to maintain such other insurance as Operator may require.

ARTICLE II. JOINT INTEREST BILLING

Section 2.1 Prospect Wells Operating Account: Operator shall establish and maintain under its control at an insured state or federally chartered bank, properly insured by the Federal Deposit Insurance Corporation, a segregated operating account entitled "REDBUD LABETTE, LLC Project Operating Account" (the "Operating Account"). The Operator shall deposit all receipts from the sale of oil and/or natural gas from the Prospect Wells into the Operating Account. All

expenditures related to the Prospect Wells, including payments for the production of oil and/or natural gas and operating expenses, shall be paid from the Operating Account.

Effective on May 1, 2026, production from the Prospect Wells, the Non-Operator shall deposit **\$10,000** into the Prospect Wells' Operating Account as an opening balance and operating reserve.

Upon termination of this Agreement, the Operator shall remit to the Non-Operator the entire balance of the Operating Account, less all of the Operator's proper charges against such account.

ARTICLE III. EXPENDITURES AND LIABILITY OF PARTIES

Section 3.1 Compensation of Operator: As compensation for its services hereunder, Operator shall be entitled to receive compensation, as follows:

- A. For those items set forth in Section 1.2 A through 1.2 D, inclusive:
 - i) **\$50.00** per well per month.

- B. For those items set forth in Section 1.2 E:
 - i) **\$75.00** per well per month.

For the purpose of Section 3.1 B, "routine operations and maintenance" shall mean those operations or types of repairs that can be performed by the employees engaged in the daily field operation of the Prospect Wells, utilizing tools and equipment owned by the Prospect Wells.

- C. For non-routine repair and maintenance services:
 - i) At Operator's **actual direct cost-plus ten percent (10%)**.

For the purposes of this Section 3.1 C, non-routine repair and maintenance shall mean those repairs or maintenance that require the use of additional personal other than those employed in the daily operations of the Prospect Leases or require the use of non-owned Prospect Wells' equipment. Such non-routine repairs and maintenance shall include, but shall not be limited to; repairs that require the use of a backhoe, ditcher, or other operated machinery; the replacement of one or more sections of pipe; mechanical repairs to compressors, dehydrators or oilfield equipment requiring

specialized personnel; and, welding, trucking, well pulling or any other service requiring additional personnel or subcontractors;

- D. For major construction and/or development projects:
- i) The Operator shall perform the work based on its Affidavit for Expenditure ("AFE"), which covers all aspects of the work to be completed. This AFE must be submitted to and approved by the Non-Operator, as evidenced by the Non-Operator's executed and delivered Notice to Proceed. Any work requested by the Non-Operator that was not previously quoted in an AFE or included in a Notice to Proceed shall be quoted to the Non-Operator through the submission of a new AFE, if requested by either the Operator or the Non-Operator. Any expenses incurred on behalf of the Non-Operator at his verbal or written request, which are not included in the AFE estimate, shall be reimbursed to the Operator at the Operator's **actual direct cost plus ten percent (10%)**.
- E. For expenditures paid directly from the Prospect Wells' Operating Account for third party services, equipment, materials and supplies used and consumed in daily operations, and not required to be supplied or performed by the Operator:
- i) At cost.
- F. For Insurance for the use and benefit of the Prospect Wells and the parties hereto:
- i) At cost if paid directly from the Prospect Wells' Operating Account, at Operator's **actual cost plus 10%** if paid by Operator and subject to Section 1.6 herein.
- G. For legal, accounting services other than those designated under "Article IV. Accounting", engineering and/or any other services, at Operator's prevailing rates at the time, if provided by Operator, and at cost, if provided by outside consultants and paid directly from the Prospect Wells' Operating Account; and
- H. For Costs associated with mailing, faxing, copying, communicating and/or providing Non-Operator with information and/or communications as required herein, at cost, to be paid directly from Prospect Wells' Operating Account.

Operator may collect its compensation directly from the Prospect Wells' Operating Account, however, payments made to Operator for services rendered under Section 3.1 C, and Section 3.1 D are subject to Non-Operator's review for compliance with the terms of this Agreement. All claims by either party as to discrepancy in compliance of payments

made under this agreement must be submitted in writing by such respective party within one hundred twenty (120) days from the date of the "Monthly Operating Report and Accounting" reflecting such payment.

The rates of compensation herein provided shall be subject to modification by the mutual agreement of the parties.

Section 3.2 Prepayment of Expenses: Operator, in the event the Operating Account does not have sufficient funds to cover the estimated amount of expenses for the period of one (1) month, shall have the right from time to time to demand and receive from Non-Operator payment in advance of the estimated amount of the expenses to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to Non-Operator of an itemized statement of such estimated expenses, together with an invoice therefor. Proper adjustments shall be made monthly between advances and actual expense to the end that payments shall equal actual expenses incurred as outlined in this Agreement, and no more.

Section 3.3 Taxes: Beginning with the first calendar year after the effective date hereof, Operator shall render for ad valorem taxation all property subject to this Agreement which by law should be rendered for such taxes. Operator shall then bill Non-Operator such taxes assessed thereon before they become delinquent. Non-Operator shall then pay all such taxes to the Prospect Wells' Operating account, which thereupon Operator shall then pay all such taxes from the account.

Section 3.4 Liabilities of Parties: The Operator shall not be held liable for any expenses incurred by it, nor by Non-Operator, on behalf of Non-Operator. Non-Operator shall promptly pay and discharge any such expenses.

Section 3.5 Liens and Payment Defaults: Non-Operator grants to the Operator a lien upon the Prospect Wells and all rights and interests pertaining thereto to secure payment of sums due Operator hereunder, together with interest thereon at the rate of fifteen percent (15%) from the time of default. To the extent Operator has a security interest under the Uniform Commercial Code of the state of operations, Operator shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment by the Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by Non-Operator in the payment of his expenses, Operator shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of Non-Operator's oil and/or natural gas until the amount owed by Non-Operator, plus interest, has been paid. Each purchaser shall be entitled to rely upon the Operator's written statement concerning the amount of any default.



ARTICLE IV. ACCOUNTING

Section 4.1 Accounting: Within 60 days following the close of each calendar month, Operator shall submit its "Joint Interest Billing (JIB) Monthly Operating Report and Accounting" to Non-Operator. The general form of the JIB statement is appended as Exhibit 2. The accounting shall include:

- A. A schedule of all receipts and disbursements from the Prospect Wells' Operating Account, coded by classification in accordance with a chart of accounts furnished by Non-Operator.
- B. A statement of the volumes of oil and/or natural gas sold on account during such calendar month and the prices to be paid and received therefore, respectively.
- C. Copies of all oil and/or gas sales remittance statements.
- D. Copies of volume statements reflecting readings of sales' tanks and/or gas meters. And
- E. Such other information, documents, or records material to the ownership, operation and maintenance of the Prospect Wells.

Together with the monthly JIB report and accounting, the Operator shall remit to Non-Operator, the excess of the operating receipts over expenditures, if any, retaining in the Prospect Wells' Operating Account an operating reserve equal to the initial deposit made by Non-Operator as provided for in Article II. above, along with such reserve as Operator deems necessary to pay any scheduled and/or extraordinary operating expenditures in the ensuing month.

ARTICLE V. FORCE MAJEURE

Section 5.1 Force Majeure: If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations under this agreement, other than the obligation to make money payments, that party shall give to the other party prompt written notice of the force majeure with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure, shall be suspended during, but no longer than, the continuance of the force majeure. The

affected party shall use all reasonable diligence to remove the force majeure situation as quickly as practicable. The term "force majeure", as herein employed, shall mean an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the party claiming suspension.

**ARTICLE VI.
NOTICES**

Section 6.1 Notices: All notices authorized or required between the parties, and required by any of the provisions of this Agreement, unless otherwise specifically provided, shall be given in writing by United States mail or facsimile, postage or charges prepaid, and addressed to the party to whom the notice is given at the addresses listed below. The originating notice given under any provision hereof shall be deemed given only when received by the party to whom such notice is directed, and the time for such parties to give any notice in response thereto shall run from the date of the originating notice is received. The second or any responsive notice shall be deemed given when deposited in the United States mail or facsimile, with postage or charges prepaid. Each party shall have the right to change its address at any time, and from time to time, by giving written notice hereof to the other party.

IF TO NON-OPERATOR:

REDBUD LABETTE, LLC
16000 Stuebner Airline Road, Suite 320
Spring, Texas 77379
(Attention: Thomas Kaetzer, President & CEO)

IF TO OPERATOR:

RIVER ROCK OPERATING, LLC
211 West 14th Street
Chanute, KS 66720
(Attention: Kyle Schultz, Operations Manager)

**ARTICLE VII.
TERM OF AGREEMENT**

Section 7.1 Term of Agreement: The term of this Agreement shall commence on the date of May 1, 2026 and shall continue until terminated or until the resignation or removal of the Operator pursuant to Section 1.4, above.

**ARTICLE VIII.
RIGHT TO ENGAGE IN OTHER BUSINESS**

Section 8.1 Right to engage in other business: Each party acknowledges that the other party and/or their principals and affiliates may be involved in other business(es) both related and unrelated to the Prospect Wells. No party shall have any obligation, liability, or duty to offer to the other party any opportunity which may be presented to it, even though such opportunity may be presented by reason of, or in connection with its being one of the owners and/or operators of the Prospect Wells. Each party shall have the right to engage in any other business for its own account, although such business may be contemplated by the other party hereto. Nothing herein contained shall preclude, prevent, or be a limitation upon any party from acting for itself, or for others, or being a partner of any partnership or venture in competition with Prospect Wells. Each party acknowledges that the party and/or their principals and affiliates may be involved in other business(es) both related and unrelated to the Prospect Wells. No party shall have any obligation, liability, or duty to offer to the other party any opportunity which may be presented to it, even though such opportunity may be presented by reason of, or in connection with its being one of the owners and/or operators of the Prospect Wells. Each party shall have the right to engage in any other business for its own account, although such business may be contemplated by the other party herein. Nothing herein contained shall preclude, prevent, or be a limitation upon any party from acting for itself or for others or being a partner of any partnership or a shareholder of a corporation engaged in business in competition with Prospect Wells. No party shall be obligated to account to the other for the benefit of the discovery of hydrocarbons as may result from the conduct of any drilling program in which they participate even though such discovery may enhance the value of lease rights in the vicinity of the Prospect Wells. Each party shall have the right to deal with the Prospect Leases as a producer, seller, or purchaser of natural gas in accordance with the terms of the gas purchase contracts mutually approved by the parties thereto.

ARTICLE IX.

COMPLIANCE WITH LAWS AND REGULATIONS

Section 9.1 Laws, Regulations and Orders: This Agreement shall be subject to all applicable laws of the United States and the State in which the Prospect Wells reside and to the valid rules, regulations, and orders of any duly constituted regulatory body of said state; and to all other applicable federal, state and local laws, ordinances, rules, regulations and orders.

Section 9.2 Governing Law: The essential validity of this Agreement and all matters pertaining thereto, including, but not limited to, matters of performance, non-performance, breach, remedies, procedures, rights, duties and interpretations, or construction, shall be governed and determined by the laws of the State of Kansas with the venue for adjudication to be Montgomery and Labette Counties, Kansas, respectively.

ARTICLE X. ACCESS

Section 10.1 Access: Non-Operator shall have access to the Prospect Wells at all reasonable times, at its sole cost and risk to inspect or observe operations and shall have access at reasonable times to information pertaining to the development or operation thereof, including Operator's books and records relating thereto.

ARTICLE XI. MISCELLANEOUS

Section 11.1 Assignability: It is expressly agreed that this Agreement is a personal services contract between Operator and Non-Operator and the rights and obligations of Operator hereunder cannot be assigned, in any manner except as provided in Section 1.4 above, without the prior written consent of Non-Operator.

Section 11.2 Successors Bound: This Agreement shall be binding upon and inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

Section 11.3 Integration of Contracts: This Agreement shall be read and construed together with the contracts and documents appended as exhibits hereto (Exhibit 1 - Schedule of Wells; And Exhibit 2 - Monthly Report And Accounting and the several exhibits

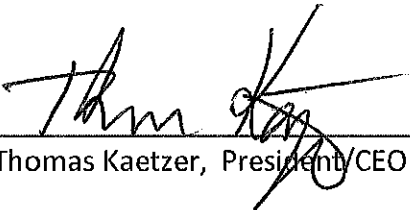
appended thereto, respectively), and each is considered an integral part of the Operating Agreement entered into among the parties. In the event of any conflict between the provisions of this Agreement and the contracts and agreements appended hereto as exhibits, the terms and provisions of this Agreement shall control.

Section 11.4 Counterparts: This Agreement may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be **effective** as of the 1st day of May, 2026.

OPERATOR:

RIVER ROCK OPERATING, LLC

By 
Thomas Kaetzer, President/CEO

NON-OPERATORS:

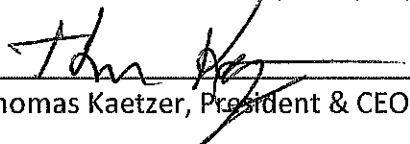
Accepted and agreed to by the Working Interest Owner(s) on the effective date herein.

THE WORKING INTEREST OWNER(S):

PERCENTAGE WORKING INTEREST:

REDBUD LABETTE, LLC
a Delaware Limited Liability Company

100.00%

By 
Thomas Kaetzer, President & CEO

Address:

16000 Stuebner Airline Road, Suite 320
Spring, Texas 77379

RIVER ROCK OPERATING, LLC

0.00%

a Limited Liability company

By



Thomas Kaetzer, President/CEO

Address:

211 West 14th Street

Chanute, Kansas 66720

TOTAL WORKING INTEREST

100.00%

Exhibit 1

to Operating Agreement dated effective May 1, 2026, by and between River Rock Operating, LLC (Operator) and RedBud Labette, LLC (Non-Operator)

Schedule of Wells

EER Prop #	API Number	Lease Name	Well No.	Well Type	Well Status	Section	Township (S)	Range (E)	County	State
5186.004	15-099-24476-0000	ALLEN	14-4	GAS	SI	14	34	17	Labette	KS
3097.001	15-125-30597-0001	ALLEN	20-1	GAS	SI	20	34	17	Montgomery	KS
3950.001	15-125-31535-0000	BARBARA PLUTE	21-3	GAS	SI	21	34	17	Montgomery	KS
5187.006	15-125-32012-0000	BILL WHITE	9-6	GAS	Prod	9	34	17	Montgomery	KS
5544.001	15-099-24618-0000	BOLES	25-1	GAS	Prod	25	33	17	Labette	KS
5513.002	15-125-31966-0000	CAMPBELL	11-2	GAS	Prod	11	34	16	Montgomery	KS
5176.001	15-125-31656-0000	CAMPBELL	14-1	GAS	Prod	14	34	16	Montgomery	KS
5176.004	15-125-31658-0000	CAMPBELL	14-4	GAS	Prod	14	34	16	Montgomery	KS
5176.005	15-125-31963-0000	CAMPBELL	14-5	GAS	Prod	14	34	16	Montgomery	KS
5374.004	15-125-31883-0000	CLOUGH	24-4	GAS	SI	24	34	16	Montgomery	KS
3734.001	15-125-31287-0000	COOKE	21-1	GAS	Prod	21	34	17	Montgomery	KS
5091.001	15-125-31670-0000	COOKE SWD	1	SWD	Active	29	34	17	Montgomery	KS
5091.004	15-125-31536-0000	COOKE TRUST	29-4	GAS	SI	29	34	17	Montgomery	KS
5030.001	15-125-31476-0000	DARRELL DE TAR	29-1	GAS	Prod	29	34	17	Montgomery	KS
5028.001	15-099-24230-0000	DE TAR	14-1	GAS	Prod	14	34	17	Labette	KS
5174.002	15-125-31659-0000	DENNIS	10-2	GAS	SI	10	34	17	Montgomery	KS
5060.001	15-125-31515-0000	DENNIS	34-4	GAS	SI	34	33	17	Montgomery	KS
5174.001	15-125-31660-0000	DENNIS SWD	1	SWD	Active	10	34	17	Montgomery	KS
5665.002	15-125-31914-0000	DETAR	16-2	GAS	SI	16	34	17	Montgomery	KS
5344.003	15-125-31915-0000	DETAR	22-3	GAS	Prod	22	34	17	Montgomery	KS
5339.002	15-125-31916-0000	DETAR	4-2	GAS	Prod	4	34	17	Montgomery	KS
5373.001	15-099-24561-0000	FLYING T CATTLE	13-1	GAS	Prod	13	34	17	Labette	KS
5373.002	15-099-24562-0000	FLYING T CATTLE	13-2	GAS	SI	13	34	17	Labette	KS
5373.003	15-099-24563-0000	FLYING T CATTLE	13-3	GAS	Prod	13	34	17	Labette	KS
5373.004	15-099-24608-0000	FLYING T CATTLE	13-4	GAS	SI	13	34	17	Labette	KS
5373.005	15-099-24613-0000	FLYING T CATTLE	13-5	GAS	SI	13	34	17	Labette	KS
5373.006	15-099-24614-0000	FLYING T CATTLE	13-6	GAS	SI	13	34	17	Labette	KS
5039.001	15-125-31490-0000	FRED MULLER	9-3	GAS	Prod	9	34	17	Montgomery	KS
3714.004	15-125-29500-0000	GRAYBILL JOHNNY	1-3	GAS	Prod	3	34	17	Montgomery	KS
3411.002	15-099-24169-0000	HARSHAW TRUST	26-2	GAS	Prod	26	33	17	Labette	KS
3411.003	15-099-24322-0000	HARSHAW TRUST	26-3	GAS	SI	26	33	17	Labette	KS
3411.004	15-099-24619-0000	HARSHAW TRUST	26-4	GAS	SI	26	33	17	Labette	KS
3411.005	15-099-21870-0000	HARSHAW TRUST	26-5	GAS	Prod	26	33	17	Labette	KS
5125.004	15-099-24387-0000	HENRY	1-4	GAS	Prod	1	34	17	Labette	KS
5090.001	15-125-31538-0000	IRENE SHIELDS	22-1	GAS	SI	22	34	17	Montgomery	KS
5545.003	15-099-24607-0000	JEFF STEWART	35-3	GAS	Prod	35	33	17	Labette	KS
5888.001	15-125-32142-0000	JOHN STARTZ	27-1	GAS	Prod	27	33	17	Montgomery	KS
5057.001	15-125-31510-0000	JOHN WISHALL	10-3	GAS	Prod	10	34	17	Montgomery	KS
3098.001	15-125-30594-0001	KING	17-1	GAS	Prod	17	34	17	Montgomery	KS
3428.001	15-099-23806-0000	LARRY MULLER	35-1	GAS	Prod	35	33	17	Labette	KS
3428.002	15-099-24156-0000	LARRY MULLER	35-2	SWD	Active	35	33	17	Labette	KS
3428.003	15-099-24437-0000	LARRY MULLER	35-3	GAS	SI	35	33	17	Labette	KS
3459.001	15-125-30898-0000	LEE MOTLEY	20-1	GAS	SI	20	34	17	Montgomery	KS
3847.001	15-125-31517-0000	LEIBERT	16-3	GAS	Prod	16	34	17	Montgomery	KS
5093.002	15-125-31539-0000	LESTER WAGNER	9-2	GAS	Prod	9	34	17	Montgomery	KS
5040.002	15-099-24660-0000	MARK MULLER	5-1	GAS	SI	5	34	18	Labette	KS
5040.001	15-099-24242-0000	MARK MULLER	5-2	GAS	Prod	5	34	18	Labette	KS
5040.004	15-099-24662-0000	MARK MULLER	5-4	GAS	SI	5	34	18	Labette	KS
5059.001	15-099-24255-0000	MARK MULLER	6-2	GAS	Prod	6	34	18	Labette	KS
5038.001	15-099-24243-0000	MULLER CONSTRUCTION	36-4	GAS	SI	36	33	17	Labette	KS
3409.002	15-125-31489-0000	MULLER CONSTRUCTION	5-1	GAS	SI	5	34	17	Montgomery	KS
3862.002	15-125-31401-0000	R. CAMPBELL	23-2	GAS	SI	23	34	16	Montgomery	KS
3862.004	15-125-31402-0000	R. CAMPBELL	23-4	GAS	Prod	23	34	16	Montgomery	KS
3863.001	15-125-31403-0000	R. CAMPBELL	24-2	GAS	Prod	24	34	16	Montgomery	KS
3863.002	15-125-31404-0000	R. CAMPBELL	24-3	GAS	Prod	24	34	16	Montgomery	KS
5092.003	15-099-24265-0000	R. STEVENSON	23-3	GAS	Prod	23	34	17	Labette	KS
3427.001	15-099-23807-0000	REEDY	12-1	GAS	Prod	12	34	17	Labette	KS
3410.001	15-099-24244-0000	SLEEPY HOLLOW	11-1	GAS	SI	11	34	17	Labette	KS
3412.001	15-099-23792-0001	STEGMEIR	23-1	GAS	Prod	23	33	17	Labette	KS
3412.002	15-099-24170-0000	STEGMEIR	23-2	GAS	Prod	23	33	17	Labette	KS
5846.001	15-099-24661-0000	STEGMEIR	4-1	GAS	SI	4	34	18	Labette	KS
3426.001	15-099-23808-0000	TATE RANCH	12-1	GAS	SI	12	34	17	Labette	KS

3426.002	15-099-24450-0000	TATE RANCH	12-2	GAS	Prod	12	34	17	Labette	KS
5178.001	15-099-24452-0000	TATE RANCH	7-1	GAS	SI	7	34	18	Labette	KS
5178.002	15-099-24453-0000	TATE RANCH	7-2	GAS	SI	7	34	18	Labette	KS
5178.003	15-099-24451-0000	TATE RANCH	7-3	GAS	SI	7	34	18	Labette	KS
5124.002	15-125-31577-0000	THURMOND	34-2	GAS	Prod	34	33	17	Montgomery	KS
3887.001	15-125-31420-0000	TONY CAMPBELL	19-3	GAS	Prod	19	34	17	Montgomery	KS
3846.001	15-125-31419-0000	W. PLUTE	16-1	GAS	Prod	16	34	17	Montgomery	KS

End of Exhibit 1

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