KOLAR Document ID: 1945928

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36188
Name: M2J Operating LLC
Address 1: PO Box 130172
Address 2:
City: Houston State: TX Zip: 77219 + ____
Contact Person: Beau King
Phone: (713) 870-0216
Contact Person Email: highplainsoperatingllc@gmail.com
Field Contact Person: Bruce Blaylock
Field Contact Person Phone: (620) 3441699

API No. 15- 15-197-20291-00-00
Spot Description:
SE - NE - NW - NE Sec. 33 Twp. 13 S. R. 10 ☑ E ☐ W
4927 feet from ☐ N / ☑ S Line of Section
1471 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: _____ (e.g. xx.xxxxx) , Long: _____ (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Wabaunsee Elevation: 1412 ☑ GL ☐ KB
Lease Name: DAVIS Well #: A-31
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: 10/11/2011 Date Shut-In: 05/15/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	2.375
Setting Depth		322	2035			1891
Amount of Cement		160	100			N/A
Top of Cement		0	1575			N/A
Bottom of Cement		322	2035			N/A

Casing Fluid Level from Surface: 1302 How Determined? Echometer Date: 05/05/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: 2040 Plug Back Depth: 2035 Plug Back Method: Casing

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Kansas City	At: 1665	to 1880 Feet	Perforation Interval 1802 to 1876 Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Ryan Tromsness ECRS Comments: _____
TA Approved: ☑ Yes ☐ Denied Date: 06/08/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/08/2026

Beau King
M2J Operating LLC
PO Box 130172
Houston, TX 77219

Re: Temporary Abandonment
API 15-197-20291-00-00
DAVIS A-31
NE/4 Sec.33-13S-10E
Wabaunsee County, Kansas

Dear Beau King:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/08/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/08/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Tromsness ECRS"