KOLAR Document ID: 1937947

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34827
Name: C3Oil, LLC
Address 1: 600 ARROWHEAD ST
Address 2:
City: NEW STRAWN State: KS Zip: 66839 + 8929
Contact Person: Chris Haas
Phone: (913) 515-5329
Contact Person Email: c3oil.chrishaas@yahoo.com
Field Contact Person: Chris Haas
Field Contact Person Phone: (913) 5155329

API No. 15- 15-207-20685-00-00
Spot Description:
N2 N2 NW NW Sec. 26 Twp. 23 S. R. 13 ☑ E ☐ W
5060 feet from ☐ N / ☑ S Line of Section
4620 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Woodson Elevation: ☐ GL ☐ KB
Lease Name: W G BERRY Well #: 1-JB
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 03/01/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.6250	7	0	0	0
Setting Depth	0	50	2166	0	0	0
Amount of Cement	0	35	25	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	50	2166	0	0	0

Casing Fluid Level from Surface: 1021 How Determined? Wireline Date: 04/26/2023
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2166 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Arbuckle	At: 2166	to 2157 Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval 2157 to 2166 Feet
2.	At:	to Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Ryan Tromsness ECRS Comments:
TA Approved: ☐ Yes ☑ Denied Date: 06/08/2026

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/08/2026

Chris Haas
C3Oil, LLC
600 ARROWHEAD ST
NEW STRAWN, KS 66839-8929

Re: Temporary Abandonment
API 15-207-20685-00-00
W G BERRY 1-JB
NW/4 Sec.26-23S-13E
Woodson County, Kansas

Dear Chris Haas:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/08/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Ryan Tromsness ECRS
KCC DISTRICT 3