KOLAR Document ID: 1957713

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4252
Name: Kahan and Associates, Inc
Address 1: PO BOX 700780
Address 2:
City: TULSA State: OK Zip: 74170 + 0780
Contact Person: Jason A. Gehrmann
Phone: (918) 550-0388
Contact Person Email: jason.gehrmann@kiorco.com
Field Contact Person: John Klug
Field Contact Person Phone: (620) 793-2047

API No. 15- 15-009-21476-00-00
Spot Description:
_ - NW SE SW Sec. 17 Twp. 16 S. R. 11 ☐ E ☑ W
990 feet from ☐ N / ☑ S Line of Section
1650 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barton Elevation: 1885 ☑ GL ☐ KB
Lease Name: OESER, MARTHA Well #: A-2
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/26/1978 Date Shut-In: 06/25/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	N/A
Setting Depth		489	3336			
Amount of Cement		275	150			
Top of Cement		0	2565			
Bottom of Cement		489	3336			

Casing Fluid Level from Surface: 964 How Determined? Echometer Date: 05/19/2026
Casing Squeeze(s): 497 (top) to 524 (bottom) w / 175 sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date: 11/02/1995

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 3337 Plug Back Depth: 3328 Plug Back Method: Cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Top/Tor/Dgls	At: 2620	to 3004 Feet	Perforation Interval 2852 to 2970 Feet or Open Hole Interval ____ to ____ Feet
2. L/KC/Congl	At: 3022	to 3328 Feet	Perforation Interval 3023 to 3323 Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: SHANE JONES Comments: T/A# 4-006, 996, High Fluid rose 1705' from last year

TA Approved: ☐ Yes ☑ Denied Date: 06/09/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER COMPANY PHONE-940-767-4334

WELL Martha Oeser A #2

CASING PRESSURE.....

ΔP .....

ΔT .....

PRODUCTION RATE.....

Kahan & Associates, Inc

ECHOMETER COMPANY PHONE-940-767-4334

JOINTS TO LIQUID 23, 111 (41.7')

DISTANCE TO LIQUID 963.7287'

PBHP .....

SBHP .....

PROD RATE EFF, % .....

MAX PRODUCTION .....

ECHOMETER COMPANY PHONE-940-767-4334

05/19/2026 14:12:48

UPPER COLLARS A: 6.0

P-P 1.29 mV

LIQUID LEVEL A: 4.2

P-P 4.03 mV

GENERATE PULSE

11.9 VOLTS

ECHOM

UC





COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

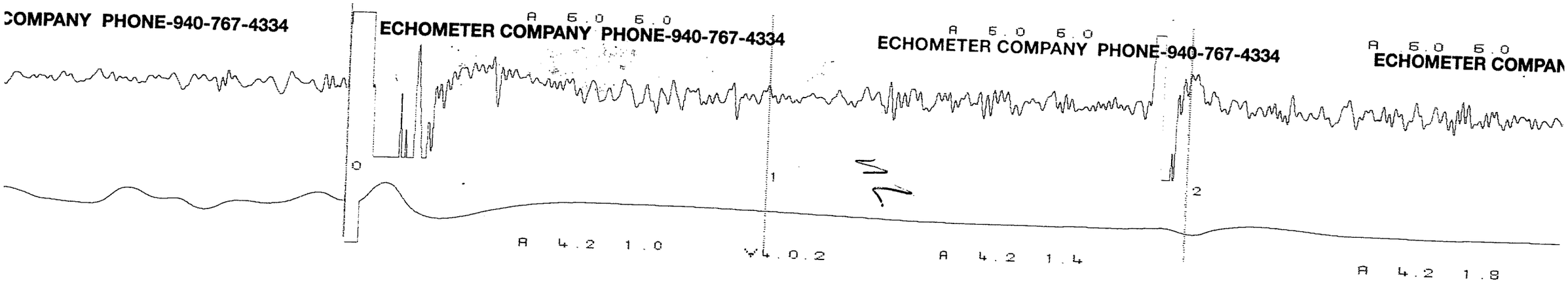
ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPAN

A 6.0 6.0

A 6.0 6.0

A 6.0 6.0



Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/09/2026

Jason A. Gehrmann
Kahan and Associates, Inc
PO BOX 700780
TULSA, OK 74170-0780

Re: Temporary Abandonment
API 15-009-21476-00-00
OESER, MARTHA A-2
SW/4 Sec.17-16S-11W
Barton County, Kansas

Dear Jason A. Gehrmann:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/09/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
SHANE JONES
KCC DISTRICT 4