KOLAR Document ID: 1957704

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4252
Name: Kahan and Associates, Inc
Address 1: PO BOX 700780
Address 2:
City: TULSA State: OK Zip: 74170 + 0780
Contact Person: Jason A. Gehrmann
Phone: (918) 550-0388
Contact Person Email: jason.gehrmann@kiorco.com
Field Contact Person: John Klug
Field Contact Person Phone: (620) 793-2047

API No. 15- 15-009-21271-00-00
Spot Description:
_ - SW NE SW Sec. 17 Twp. 16 S. R. 11 ☐ E ☑ W
1650 feet from ☐ N / ☑ S Line of Section
1650 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barton Elevation: 1878 ☑ GL ☐ KB
Lease Name: OESER, MARTHA Well #: A-1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/27/1977 Date Shut-In: 12/31/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.875
Setting Depth		629	3304			3248
Amount of Cement		300	225			N/A
Top of Cement		0	2342			N/A
Bottom of Cement		629	3304			N/A

Casing Fluid Level from Surface: 1145 How Determined? Echometer Date: 05/19/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3309 Plug Back Depth: 3280 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Lansing / Kansas City	At: 3029	to 3290 Feet	Perforation Interval 3106 to 3238 Feet or Open Hole Interval ____ to ____ Feet
2.	At:	to Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval 3304 to 3309 Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: SHANE JONES Comments: T/A# 4-006,995, Fluid rose 1022' in a year
TA Approved: ☐ Yes ☑ Denied Date: 06/09/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

4 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334

WELL Martha Oeser A #1
CASING PRESSURE.....
ΔP .....
ΔT .....
PRODUCTION RATE.....

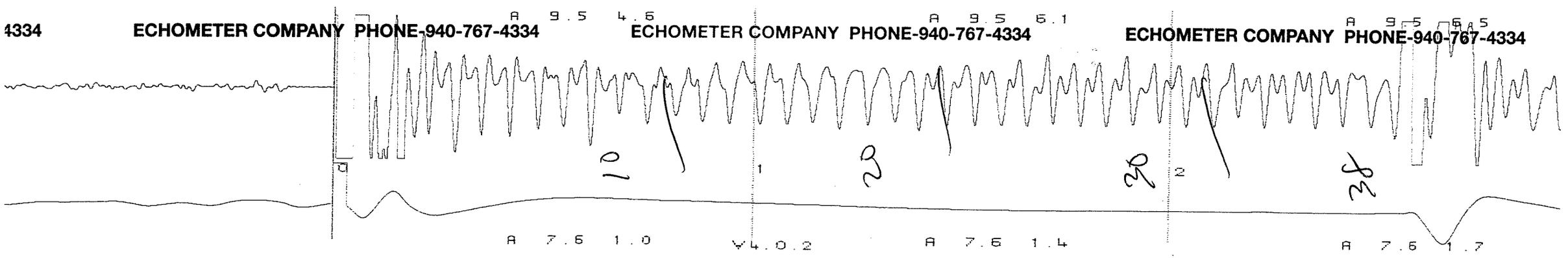
JOINTS TO LIQUID 38
DISTANCE TO LIQUID.....
PBHP .....
SBHP .....
PROD RATE EFF, % .....
MAX PRODUCTION .....

05/19/2026 14:04:32
QUIET WELL
UPPER COLLARS A: 9.5
P-P 0.042 mV

LIQUID LEVEL A: 7.6
P-P 0.129 mV

GENERATE PULSE
12.0 VOLTS

Kahan & Associates, Inc



Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/09/2026

Jason A. Gehrmann
Kahan and Associates, Inc
PO BOX 700780
TULSA, OK 74170-0780

Re: Temporary Abandonment
API 15-009-21271-00-00
OESER, MARTHA A-1
SW/4 Sec.17-16S-11W
Barton County, Kansas

Dear Jason A. Gehrmann:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/09/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
SHANE JONES
KCC DISTRICT 4