KOLAR Document ID: 1956071

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32346
Name: B5 Operating, LLC
Address 1: 117 E 15TH ST S
Address 2:
City: WELLINGTON State: KS Zip: 67152 + 8603
Contact Person: Mitch Bartelson
Phone: (620) 326-0486

Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☑ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

KC	Depth to Top: 3272	Bottom: 3538	T.D.		
Miss	Depth to Top: 3926	Bottom: 4050	T.D.	4050	
	Depth to Top:	Bottom:	T.D.		

API No. 15 - 15-191-20190-00-00
Spot Description:
__ - __ - NE SE Sec. 26 Twp. 32 S. R. 4 ☐ East ☑ West
2075 Feet from ☐ North / ☑ South Line of Section
880 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Sumner
Lease Name: MILLER-COFFMAN Well #: 1
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 04/24/2026
Plugging Completed: 04/24/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	255	0
		Production	4.5	4034	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set CIBP at 3890, cap with 2SX, load hole with water, perf at 700, perf at 350, pump 20SX at 720, wait one hour to tag cement, no tag, pump additional 20 SX at 720, wait one hour, and tag cement, RU to 4.5 and pump 145 SX, circulate cement to surface inside and out, well stood full both sides, job complete. 185 SX total, all cement was class A.

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: B5 Operating, LLC
State of Kansas County, Sumner , ss.
Mitch Bartelson *(Print Name)* ☐ Employee of Operator or ☑ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

CEMENT TREATMENT REPORT

Customer:	B5 Operating, LLC	Well:	Miller-Coffman #1	Ticket:	EP21244
City, State:	Wellington, KS	County:	Sumner	Date:	4/24/2026
Field Rep:	Mitch Bartleson	S-T-R:	26 32S 4W	Service:	PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	4 1/2 in
Casing Depth:	ft
Tubing / Liner:	2 3/8 in
Depth:	724 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	ClassA,3%,2%
Weight:	15.2 ppg
Water / Sx:	gal / sx
Yield:	1.35 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	185.0 bbls
Total Sacks:	0 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
				-	Safety Meeting:
				-	Rig up to 2 3/8" Tubing. Plug well as follows:
				-	Spot 20 sks @ 724'
				-	Pull tubing up to 250'. Wait 1 hour. Run in w/ Wireline to tag cement plug but cement plug wasn't there. Run tubing back in to 724'.
				-	Respot 20 sks @ 724'
				-	Plug tubing up to 378' & wash tubing & casing clean to surface w/ 15 bbl fresh water. Pull 2 more joints of tubing.
				-	Wait 1 hour. Run in w/ Wireline & tagged cement @ 510' = 214' of cement fillup. TOOH w/ Wireline & Tubing.
				-	Rig up to 4 1/2" Casing.
				-	145 sks @ 350' to circulate cement to surface inside & outside of 4 1/2" Casing.
				-	185 sks Total Cement
				-	Well standing full of cement inside & outside of 4 1/2" Casing.
				-	Job complete. Rig down.
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	

	CREW	UNIT
Cementer:	David	1006
Pump Operator:	Jake	1203
Bulk #1:	Logan	1212
Bulk #2:		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
0.0 bpm	- psi	- bbls

ftv: 16-2022/08/12
mplv: 529-2026/04/13

LOG-TECH

1013 240th AVENUE • HAYS, KANSAS 67601 • 785-621-2135

4403

Date 4-24-26

CHARGE TO: B5 Operating LLC
ADDRESS
R/A SOURCE NO. CUSTOMER ORDER NO. Verbal ow
LEASE AND WELL NO. Miller Coffman #1 FIELD
NEAREST TOWN Argonia COUNTY Sumner STATE Kansas
SPOT LOCATION SEC. 26 TWP. 32S RANGE 4W
ZERO CASING SIZE 4 1/2 WEIGHT
CUSTOMER'S T.D. LOG-TECH TD 3890 FLUID LEVEL 3335
ENGINEER S Clermont OPERATOR R. Bolling

PERFORATING

Description	No. Shots	Depth From	Depth To	Amount	
Perforate 3 1/8 1x4	4	700	~~3700~~	1500	00
1x4	4	350		1500	00

DEPTH AND OPERATIONS CHARGES

Description	Depth From	Depth To	Total No. Pt	Price Per Pt	Amount	
4 1/2 CIBP	3890	~~3900~~			1725	00
Setting Charge	0	~~3900~~			1650	00
	3890					
25x Cement	0	~~3900~~			1420	00
	3890					

MISCELLANEOUS

Description	Quantity	Amount	
Service Charge Truck Rental 905	1	1500	00
T.J.			
A.O.L.			
S.J.			
F.J. T.W.T.			

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature 4/24/26 Date

Sub Total	9295 00
B.d	3650 00
Tax	273 75
Total	$3,923 75