

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9860

Name: Castle Resources, Inc.

Address 1: PO BOX 583

Address 2: _____

City: RUSSELL State: KS Zip: 67665 + 0583

Contact Person: Jerry Green

Phone: (785) 625-5155

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-051-21950-00-00

Spot Description: S2 SW SW Sec. 32 Twp. 12 S. R. 20 ☐ E ☒ W
330 feet from ☐ N / ☒ S Line of Section
4620 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
 County: Ellis Elevation: _____ ☐ GL ☐ KB
 Lease Name: HUBER B Well #: 1

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
 Spud Date: 04/14/1980 Date Shut-In: 12/15/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	5.5	na	na	na
Setting Depth		170	3824			
Amount of Cement		170	150			
Top of Cement		0	0			
Bottom of Cement		170	3824			

Casing Fluid Level from Surface: 2880 How Determined? fluid level gun Date: 06/06/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3824 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 3814 to 3824 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>SHANE JONES</u> Comments: <u>T/A# 4-003,590</u>				
TA Approved: ☒ Yes ☐ Denied Date: <u>06/10/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Well Name: Huber B1
Company: Castle Resources Inc
Test Date: June 6, 2026

Formation:
Location: Ellis County

Fluid Level and Well Analysis Report

Huber B1

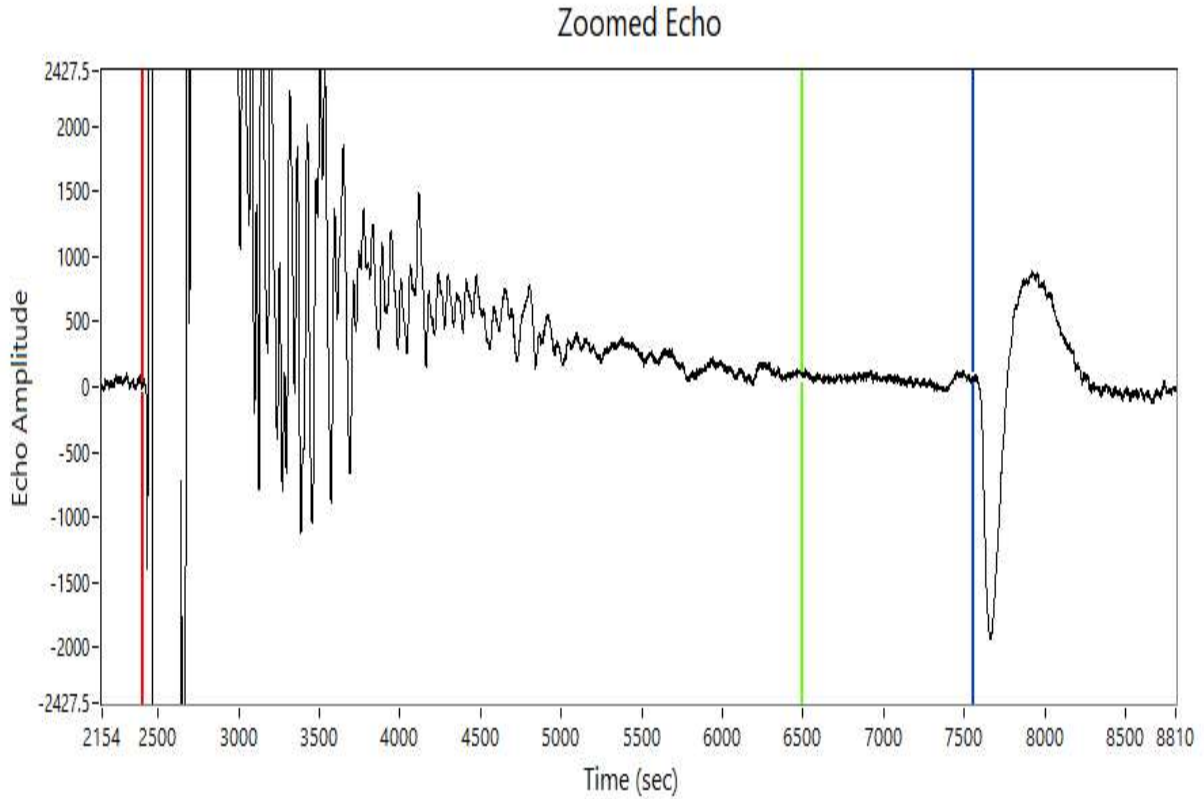
Castle Resources Inc

Ellis County

June 6, 2026

Well Name: Huber B1
Company: Castle Resources Inc
Test Date: June 6, 2026

Formation:
Location: Ellis County



Depth:	2880.00 ft
Return Time:	5.16 sec
Acoustic Velocity:	1117.24 ft/s
Average Joint Length:	32.00 ft
Number of Joints:	90.00

06/10/2026

Jerry Green
Castle Resources, Inc.
PO BOX 583
RUSSELL, KS 67665-0583

Re: Temporary Abandonment
API 15-051-21950-00-00
HUBER B 1
SW/4 Sec.32-12S-20W
Ellis County, Kansas

Dear Jerry Green:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/10/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/10/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"