

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 32834 Name: JTC Oil, Inc.
Address 1: 7553 W 295TH ST
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 6136
Contact Person: Jackie Windisch Phone: (913) 208-7914

API No.: 15-059-25596-00-00 Permit No.: E30855.4
NE - NW - NE - SE Sec. 17 Twp. 18 S. R. 21 ☒ East ☐ West
2325 Feet from ☐ North / ☒ South Line of Section
688 Feet from ☒ East / ☐ West Line of Section
Lease: JOHNSTON Well No.: BSI JO-4
County: Franklin

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 125 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	<u>NA</u>	<u>6.5</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>20</u>		<u>653</u>		
Sacks of Cement:		<u>3</u>		<u>100</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>20</u>		<u>653</u>		

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 680 (653) feet depth
Zone of Injection Formation: SQUIRREL SAND Top Feet: 603 Bottom Feet: 622 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.483559 Long: -95.105284 Date Acquired: 10/03/2011
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST
Time in Minute(s): 20 40 60
Pressures: Set up 1 0 0 0
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 06/08/2026 Using: Midwest Surveys, Inc Company's Equipment _____
The zone tested for this well is between 0 feet and 603 feet.
The test results were verified by operator's representative:
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☐ Satisfactory
☒ Not Satisfactory

Next MIT: 09/06/2026

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____

Operator is reporting an unwitnessed Failure Test.
All information came from the ACO-1 (KGS) which does not match the Permit (Pg. 2) If well is repaired and retested it will need a Permit Correction.

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

06/10/2026

LICENSE 32834
JTC Oil, Inc.
7553 W 295TH ST
LOUISBURG, KS 66053-6136

Re: API No. 15-059-25596-00-00
Permit No. E30855.4
JOHNSTON BSI JO-4
17-18S-21E
Franklin County, KS

Operator:

On 06/08/2026, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 09/06/2026
shall be punishable by a \$1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims
KCC District #3