

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34832

Name: Scout Energy Management LLC

Address 1: 13800 Montfort Drive

Address 2: _____

City: DALLAS State: TX Zip: 75240 + _____

Contact Person: Derrick Thomas

Phone: (497) 277-1397

Contact Person Email: derrick.thomas@scoutep.com

Field Contact Person: Mark Kerbow

Field Contact Person Phone: (620) 615-6203

API No. 15- 15-189-20039-00-00

Spot Description: _____

NE Sec. 10 Twp. 31 S. R. 38 ☐ E ☒ W

1400 feet from ☒ N / ☐ S Line of Section

1400 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Stevens Elevation: _____ ☐ GL ☐ KB

Lease Name: SHAW Well #: 2-15

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 07/15/1969 Date Shut-In: 05/29/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	NA
Setting Depth		557	2849			
Amount of Cement		500	300			
Top of Cement		0	N/A			
Bottom of Cement		557	2849			

Casing Fluid Level from Surface: 2658 How Determined? acoustic Date: 06/03/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2850 Plug Back Depth: 2833 Plug Back Method: CIBP

Geological Date:

Formation Name Council Grove Formation Top _____ Formation Base _____ Completion Information

1. Council Grove At: _____ to _____ Feet Perforation Interval 2728 to 2833 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>06/11/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

06/11/2026

Derrick Thomas
Scout Energy Management LLC
13800 Montfort Drive
DALLAS, TX 75240

Re: Temporary Abandonment
API 15-189-20039-00-00
SHAW 2-15
NE/4 Sec.10-31S-38W
Stevens County, Kansas

Dear Derrick Thomas:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/11/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/11/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"