

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: _____. Recommended action: _____

permitted by No.: _____.

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____



ROBERTS RESOURCES, INC.
P. O. Box 75187
WICHITA, KS 67275

Phone (316) 215-1683
kent@ict-geo.com

Kansas - Independent Oil & Gas Producer

**LETTER AGREEMENT
PURCHASE AND SALE OF OIL AND GAS LEASES**

Date: May 19, 2026

This Letter Agreement ("Agreement") is entered into as of the date above by and between:

Seller: Roberts Resources, Inc
P.O. Box 75187
Wichita, KS 67275

And

Buyer: Blacksheep Oil & Gas LLC
101 N. Main St.
Medicine Lodge, KS 67104

1. PURPOSE

Seller agrees to sell, assign, and convey to Buyer, and Buyer agrees to purchase from Seller, certain oil and gas leases and related interests described in this Agreement, subject to the terms and conditions below.

2. ASSETS

The wells / leases covered by this Agreement include:

Lease Name	Well No.	API Number	County	Sec	Twp	Rge	Dir	Q4	Q3	Q2	Q1	Well Type	Status
BERAN - TRAPP	1-7	15-167-23819-0000	Russell	7	12	13	W	SE	NW	SE	NE	OIL	PR
LARSON	1-34	15-007-23111-0000	Barber	34	31	13	W		NW	NW	SW	OG	IN
LARSON C	1-4	15-007-21557-0002	Barber	4	32	13	W			NE	NW	SWD	AI
ROBERT G LARSON	1-27	15-007-24172-0000	Barber	27	31	13	W	W2	NW	SE	SW	OG	PR
SMITH	1-33	15-097-21569-0000	Kiowa	33	30	18	W		N2	SE	NE	OG	PR
SMITH	2-33	15-097-21645-0000	Kiowa	33	30	18	W			N2	NE	GAS	PR
SUHLER	1-33	15-007-22893-0000	Barber	33	31	13	W			SW	NE	GAS	PR
SUHLER	2-33	15-007-22969-0000	Barber	33	31	13	W		SW	NW	SE	GAS	PR
SUHLER	3-33	15-007-23295-0000	Barber	33	31	13	W		NW	NE	NE	OG	PR
SUHLER	4-33	15-007-23797-0000	Barber	33	31	13	W	NW	SE	SE	NE	OG	PR
THOMA	1-28	15-007-23445-0000	Barber	28	31	13	W		NW	SE	SE	OG	PR
THOMA	2-28	15-007-23972-0000	Barber	28	31	13	W	SW	SE	NE	NE	OG	PR
WHEELOCKA	2	15-007-24203-0000	Barber	34	31	12	W		NW	SE	SW	OG	PR
WHEELOCKA	1	15-007-20810-0001	Barber	34	31	12	W			NW	SW	SWD	AI

Detailed descriptions of recorded oil and gas leases will be included in the Assignment and Bill of Sale.

3. TITLE

Seller and its assigns warrants that it owns the interests described above are free and clear of all liens, claims, and encumbrances except for:

- Permitted encumbrances;
- Royalties and burdens of record;
- Taxes not yet due and payable.

4. REPRESENTATIONS AND WARRANTIES

Seller represents and warrants that:

- Seller has authority to enter into this Agreement;
- Execution of this Agreement does not violate any other agreement;
- To Seller's knowledge, there is no pending litigation materially affecting the Assets;
- Seller has not received written notice of material environmental violations affecting the Assets.

Buyer represents and warrants that:

- Buyer has authority and financial capability to complete the transaction;
- Buyer is experienced in evaluating oil and gas properties;
- Buyer is purchasing the Assets in reliance on its own investigation.

5. AS-IS CONDITION

Except as expressly stated in this Agreement, the Assets shall be conveyed "AS IS, WHERE IS, WITH ALL FAULTS," and Seller disclaims all implied warranties, including merchantability and fitness for a particular purpose.

6. CLOSING

Closing shall occur on or before July 1, 2026 unless extended by written agreement of the Parties.

At Closing:

Seller shall deliver:

- Assignments and Bill of Sale;
- Transfer documents reasonably necessary to convey the Assets;
- Required governmental forms.

Buyer shall deliver:

- Payment of the purchase price;
- Any required assumption agreements.

The effective date of transfer shall be July 1, 2026 at 12:01 a.m. local time.

7. PRORATIONS

Revenues and expenses attributable to the Assets will not be prorated.

- Seller shall retain all revenues and bear all expenses attributable to periods before the Effective Date.
- Buyer shall receive all revenues and bear all expenses attributable to periods from and after the Effective Date.

8. INDEMNIFICATION

Seller agrees to indemnify Buyer against claims arising from Seller's ownership or operation of the Assets before the Effective Date.

Buyer agrees to indemnify Seller against claims arising from Buyer's ownership or operation of the Assets from and after the Effective Date.

9. CONFIDENTIALITY

The Parties agree to keep confidential all non-public information exchanged in connection with this transaction except as required by law or necessary to complete the transaction.

10. GOVERNING LAW

This Agreement shall be governed by and construed in accordance with the laws of the State of Kansas.

11. ENTIRE AGREEMENT

This Agreement constitutes the entire agreement between the Parties regarding the subject matter herein and supersedes all prior negotiations and understandings.

Any amendment must be in writing and signed by both Parties.

12. COUNTERPARTS AND ELECTRONIC SIGNATURES

This Agreement may be executed in counterparts and delivered electronically, each of which shall be deemed an original.

13. NON-BINDING / BINDING EFFECT

The Parties acknowledge that Sections [CONFIDENTIALITY, GOVERNING LAW, EXCLUSIVITY, ETC.] are intended to be binding immediately upon execution. All other provisions shall become fully binding upon execution of a definitive Purchase and Sale Agreement, unless the Parties expressly state this Letter Agreement is fully binding.

SELLER: Roberts Resources Inc.

By: Kent Roberts

Name: Kent Roberts

Title: President - Roberts Resources, Inc.

Date: 4/3/26

BUYER: Blacksheep Oil and Gas, LLC

By: Angela McDonald

Name: Angela McDonald

Title: Secretary - Blacksheep Oil & Gas, LLC

Date: 06-03-2026