KOLAR Document ID: 1953864

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 1

Operator License No.: 30742 Name: Palomino Petroleum, Inc.

Address 1: 4924 SE 84TH ST

Address 2:

City: NEWTON State: KS Zip: 67114 + 8827

Contact Person: Darius Draudvila Phone: (316) 799-1000

API No.: 15-135-20626-00-03 Permit No.: D32808.0

_ - N2 - SW - NE Sec. 5 Twp. 19 S. R. 25 ☐ East ☑ West

3626 Feet from ☐ North / ☑ South Line of Section

1990 Feet from ☑ East / ☐ West Line of Section

Lease: HARPER Well No.: 1

County: Ness

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	2.875
Set at:		339		4485		1307
Sacks of Cement:		230		195		Sealtite
Cement Top:		0		3200		
Cement Bottom:		339		4485		

Packer Type: AD-1 Set at: 1307

☐ DV Tool ☑ Port Collar Depth of: 1741 feet with 195 sacks of cement TD (and plug back): 4485 (1715) feet depth

Zone of Injection Formation: CEDAR HILLS Top Feet: 1300 Bottom Feet: 1420 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.43098 Long: -100.10749 Date Acquired: 08/03/2010

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: OPERATOR REQUESTED

Time in Minute(s):	0	15	30			
Pressures: Set up 1	320	320	320			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 05/27/2026 Using: HD Oilfield Services Company's Equipment

The zone tested for this well is between 1307 feet and 0 feet.

The test results were verified by operator's representative:

Name: Joe Rupp Title: Production Supervisor Phone: (785) 798-5151

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 05/26/2031

State Agent: Mike Maier Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Foamed well, replaced packer, run same tubing back in well, set same depth