KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 3728 Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Jackie Windisch Phone: (785) 448-6995

API No.: 15-031-21870-00-00 Permit No.: E26562.21

_ - SW - NW - SE Sec. 2 Twp. 23 S. R. 16 ☑ East ☐ West

1326 Feet from ☐ North / ☑ South Line of Section

2488 Feet from ☑ East / ☐ West Line of Section

Lease: MURRAY 'B' Well No.: 33-I

County: Coffey

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 50 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	NA	7	NA	2.875	NA	NA
Set at:		42		1003		
Sacks of Cement:		40		128		
Cement Top:		0		0		
Cement Bottom:		42		1003		

Tubing Type:

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 1008 (1003) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 961 Bottom Feet: 971 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.7143 Long: -95.61851 Date Acquired: 09/18/2020

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	170	170	170			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 09/16/2025 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 964 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/15/2030

State Agent: Jason Miller Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid level was 589' from surface. 964-589=375 x.43=161. Actual zone tested was 0'-961'.
All information came from ACO-1 (KGS) which does not match the permit (Pg 11). Perforation came from Log. KCC corrected the permit and mailed a copy to the operator.