

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

**CEMENT TREATMENT REPORT**Customer: **SMG RESOURCES LLC**Well: **CHAPIN 1**Ticket: **WP6983**City, State: **MEDICINE LODGE KS**County: **BARBER KS**Date: **4/17/2026**

Field Rep:

S-T-R: **35-31S-11W**Service: **PTA****Downhole Information**

Hole Size: **in**
Hole Depth: **ft**
Casing Size: **5 1/2 in**
Casing Depth: **ft**
Tubing / Liner: **2 3/8 in**
Depth: **ft**
Tool / Packer:
Tool Depth: **ft**
Displacement: **bbls**

Calculated Slurry - Lead

Blend: **H-PLUG A**
Weight: **13.8 ppg**
Water / Sx: **6.9 gal / sx**
Yield: **1.43 ft³ / sx**
Annular Bbls / Ft.: **bbs / ft.**
Depth: **ft**
Annular Volume: **0.0 bbls**
Excess:
Total Slurry: **36.9 bbls**
Total Sacks: **145 sx**

Calculated Slurry - Tail

Blend:
Weight: **ppg**
Water / Sx: **gal / sx**
Yield: **ft³ / sx**
Annular Bbls / Ft.: **bbs / ft.**
Depth: **ft**
Annular Volume: **0 bbls**
Excess:
Total Slurry: **0.0 bbls**
Total Sacks: **#DIV/0! sx**

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
10:40 AM			-	-	ON LOCATION
				-	1ST PLUG AT 600'
11:33 AM			0.5	0.5	ESTABLISH CIRCULATION
11:36 AM	3.2	120.0	6.4	6.9	MIX 50 SKS H-PLUG
11:38 AM	3.0	75.0	6.3	13.2	MIX 50 SKS H-PLUG WITH 100 LBS COTTONSEED HULLS
11:41 AM	3.0	20.0	0.8	14.0	START DISPLACEMENT
				14.0	2ND PLUG AT 275'
12:25 PM	2.2	-	3.5	17.5	ESTABLISH CIRCULATION
12:28 PM	3.0	100.0	21.6	39.1	MIX 85 SKS H-PLUG
				39.1	CEMENT TO SURFACE
12:40 PM	1.0	-	2.5	41.6	MIX 10 SKS H-PLUG FOR TOP OFF
				-	STATE REP. SCOTT WISE WAS ON LOCATION
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	JOB COMPLETE, THANK YOU!
				-	MIKE MATTAL
				-	SCOTT & KENNY
				-	

CREW**UNIT****SUMMARY**

Cementer:	MATTAL	926	Average Rate	Average Pressure	Total Fluid
Pump Operator:	CALLAWAY	539/521	2.6 bpm	53 psi	42 bbls
Bulk #1:	JULIAN	179533			
Bulk #2:					

