

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 32710 Name: Laymon Oil II, LLC
Address 1: 1998 SQUIRREL RD
Address 2: _____
City: NEOSHO FALLS State: KS Zip: 66758 + 7124
Contact Person: Thad Trahan Phone: (620) 363-1945

API No.: 15-207-02463-00-01 Permit No.: E19316.46
SW SE NW Sec. 9 Twp. 24 S. R. 16 ☒ East ☐ West
3106 Feet from ☐ North / ☒ South Line of Section
3826 Feet from ☒ East / ☐ West Line of Section
Lease: GLADES Well No.: 2 B
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 700 psi Maximum Injection Rate: 75 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>na</u>	<u>8.625</u>	<u>na</u>	<u>4.5</u>	<u>na</u>	Size:	<u>na</u>
Set at:		<u>50</u>		<u>1025</u>		Set at:	
Sacks of Cement:				<u>0</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>50</u>		<u>1025</u>			
Packer Type:	<u>na</u>				Set at:		

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1036 (1025) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 899 Bottom Feet: 1035 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.97465 Long: -95.66032 Date Acquired: 05/04/2021

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>190</u>	<u>190</u>	<u>190</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 05/13/2026 Using: Laymon Oil Company's Equipment

The zone tested for this well is between 0 feet and 899 feet.

The test results were verified by operator's representative:

Name: Thad Trahan Title: MIT Op Phone: (620) 496-5239

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 05/12/2031

State Agent: Ryan Tromsness Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
Fluid was 420' from surface with no pressure. 899-50=849-420=429X.43=184
All information came from the most recent U-7.