

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 1
Operator License No.: 5822 Name: Val Energy, Inc.
Address 1: 8625 E 37TH ST N STE 104
Address 2: _____
City: WICHITA State: KS Zip: 67226 + 2008
Contact Person: Dustin Wyer Phone: (316) 263-6688

API No.: 15-007-23662-00-00 Permit No.: D30833.0
SE - NW - NW - NW Sec. 9 Twp. 34 S. R. 11 ☐ East ☒ West
570 Feet from ☒ North / ☐ South Line of Section
495 Feet from ☐ East / ☒ West Line of Section
Lease: JOHN PLATT Well No.: 3-9
County: Barber

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 8000 bbl/d

	<i>Conductor</i> Na	<i>Surface</i> 8.625	<i>Intermediate</i> Na	<i>Production</i> 5.5	<i>Liner</i> Na		<i>Tubing</i> 3.5
Size:						Size:	
Set at:		<u>221</u>		<u>5267</u>		Set at:	<u>5267</u>
Sacks of Cement:		<u>190</u>		<u>200</u>		Type:	<u>Fiberglass</u>
Cement Top:		<u>0</u>		<u>3900</u>			
Cement Bottom:		<u>221</u>		<u>5267</u>			

Packer Type: Packerless Set at: 5267

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 5800 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 5267 Bottom Feet: 5800 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.10742 Long: -98.52937 Date Acquired: 04/12/2011

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>5</u>	<u>10</u>	<u>15</u>		
Pressures: Set up 1	<u>300</u>	<u>440</u>	<u>500</u>	<u>500</u>		
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: -12 Bbls. to load annulus: 20

Test Date: 06/05/2026 Using: Blacksheep Company's Equipment

The zone tested for this well is between 0 feet and 5800 feet.

The test results were verified by operator's representative:

Name: Deon Howard Title: Production Superintendent Phone: (316) 218-5853

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 06/04/2031

State Agent: David Ring Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
Packerless completion. Shut in several days. Had to utilize a water truck. No fluid in produced water tank.
Beginning pressure, 300 psi. Working pressure, 500 psi.