

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 6037

Name: Staab Oil Co., a General Partnership

Address 1: 1607 HOPEWELL RD

Address 2: _____

City: HAYS State: KS Zip: 67601 + 9443

Contact Person: Kurt Staab

Phone: (785) 625-5013

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-195-22628-00-01

Spot Description: SW NE NW SW Sec. 9 Twp. 12 S. R. 21 ☐ E ☒ W
2095 feet from ☐ N / ☒ S Line of Section
4410 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Trego Elevation: _____ ☐ GL ☐ KB

Lease Name: TODD HIXON ROAD Well #: SWD

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☒ SWD Permit #: D32542.0 ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 08/04/2017 Date Shut-In: 11/11/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	5.5	na	na	2.875
Setting Depth		210	1780			1400
Amount of Cement		150	410			na
Top of Cement		0	0			na
Bottom of Cement		210	1780			na

Casing Fluid Level from Surface: 0 How Determined? MIT Date: 09/15/2022

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4113 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 141 to 1460 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This
Space - KCC USE ONLY

Date Tested: 09/15/2022 Results: PASSED MIT FOR UIC Dkt. / TA Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: SHANE JONES Comments: T/A# 4-006,577

TA Approved: ☒ Yes ☐ Denied Date: 06/17/2026

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

06/17/2026

Kurt Staab
Staab Oil Co., a General Partnership
1607 HOPEWELL RD
HAYS, KS 67601-9443

Re: Temporary Abandonment
API 15-195-22628-00-01
TODD HIXON ROAD SWD
SW/4 Sec.09-12S-21W
Trego County, Kansas

Dear Kurt Staab:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/17/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/17/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"