KOLAR Document ID: 1968859

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35795
Name: Elevate Energy Ltd
Address 1: PO BOX 460
Address 2:
City: ELIZABETH State: CO Zip: 80107 + 0460
Contact Person: Brady Pfeiffer
Phone: (303) 906-1107
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-195-22468-00-00
Spot Description:
NE SW NW SE Sec. 32 Twp. 14 S. R. 21 ☐ E ☑ W
1763 feet from ☐ N / ☑ S Line of Section
2263 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Trego Elevation: ☐ GL ☐ KB
Lease Name: SCHUSTER Well #: 2-32
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/03/2007 Date Shut-In: 4/4/2011

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.625	5.5	n/a	n/a	n/a
Setting Depth		221	4028			
Amount of Cement		160	175			
Top of Cement		0	3274			
Bottom of Cement		222	4030			

Casing Fluid Level from Surface: 0 How Determined? MIT Date: 4/27/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 4030 Plug Back Depth: 4956 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3929 to 3933 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
	04/27/2026	Passed CIT for AE			

Review Completed by: SHANE JONES Comments: T/A# 4-005,519, AE expires 3/23/2029 (26-3275)
TA Approved: ☑ Yes ☐ Denied Date: 06/17/2026

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

TA for ~~DOCKET #~~ Oil well

CASING MECHANICAL INTEGRITY TEST

Disposal Well ☐ Enhanced Recovery:
CIT oilwell TA ☒ Repressuring ☐
Flood ☐
Tertiary ☐

Date injection started _____
API #15- 195 - 22468

NE SW NW SE , Sec 32 , T 14 S, R 21 E/W

1763 Feet from South Section Line
2263 Feet from East Section Line

Lease Schuster Well # 2-32
County Trego

Operator: Elevate Energy
Name & Address PO BOX 460
Elizabeth, CO 80107

Operator License # 35795
Contact Person Brady Pfeifer
Phone 303-906-1107

~~Max. Auth. Injection Press.~~ _____ ~~Psi~~, ~~Max Inj. Rate~~ _____ ~~bbl/d~~,
If Dual Completion – Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Tubing
Size		8-5/8	5-1/2		2-3/8
Set at		221 w/160 sxs	4029 w/175 sxs		3881
Cement Top		0	3274		Type steel
" Bottom		221	4029		

~~DV/Perf.~~ PC @ 1447' w/200 sxs TD (and plug back) 4030 - (4029) ft. depth
Packer type AD-1 Size _____ Set at 3881
~~Zone of injection~~ Cherokee 3929 ft. to ft. 3933 Perf. or open hole _____

Type MIT: Pressure: ☒ Radioactive Tracer Survey: ☐ Temperature Survey: ☐

FILE DATA

Time: Start 0 Min. 15 Min. 30 Min.
Pressures: 310 305 305 Set up 1
_____ _____ _____ Set up 2
_____ _____ _____ Set up 3

System Pres. during test _____
Annular Pres. during test _____
Fluid loss during test _____ bbls.

Tested: Casing ☐ or Casing – Tubing Annulus ☐

The bottom of the tested zone in shut in with a packer

Test Date 4/27/2026 Using Bojack Company's Equipment

The operator hereby certifies that the zone between _____ feet and _____ feet

was the zone tested _____ _____
Signature Title

The results were Satisfactory X, Marginal _____, Not Satisfactory _____

State Agent: Jake Eastes Title: ECRS Witness: YES X NO _____

REMARKS: _____

☒ Orgin. Conservation Div.: ☐ KDHE/T: ☒ Dist. Office

☐ Computer Update **Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)** N
(If YES please describe in REMARKS)

GPS Lat 38.78853 **GPS Long** -99.67868

KCC Form U-7

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

06/17/2026

Brady Pfeiffer
Elevate Energy Ltd
PO BOX 460
ELIZABETH, CO 80107-0460

Re: Temporary Abandonment
API 15-195-22468-00-00
SCHUSTER 2-32
SE/4 Sec.32-14S-21W
Trego County, Kansas

Dear Brady Pfeiffer:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/17/2027.

Your exception application expires on 03/23/2029.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/17/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES