

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5225

Name: Quinque Operating Company

Address 1: 908 NW 71ST ST

Address 2: _____

City: OKLAHOMA CITY State: OK Zip: 73116 + 7402

Contact Person: Catherine Smith

Phone: (405) 840-9876

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-119-21304-00-00

Spot Description: _____

_____ - SE SW Sec. 33 Twp. 34 S. R. 30 ☐ E ☒ W

660 feet from ☐ N / ☒ S Line of Section

1980 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Meade Elevation: _____ ☐ GL ☐ KB

Lease Name: ADAMS TRUST Well #: 1

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 11/26/2011 Date Shut-In: 02/28/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		1377	6420			5192
Amount of Cement		510	490			NA
Top of Cement		0	3240			NA
Bottom of Cement		1377	6420			NA

Casing Fluid Level from Surface: 3586 How Determined? Echometer Date: 6/10/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 6600 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval <u>5169</u> to <u>5171</u> Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

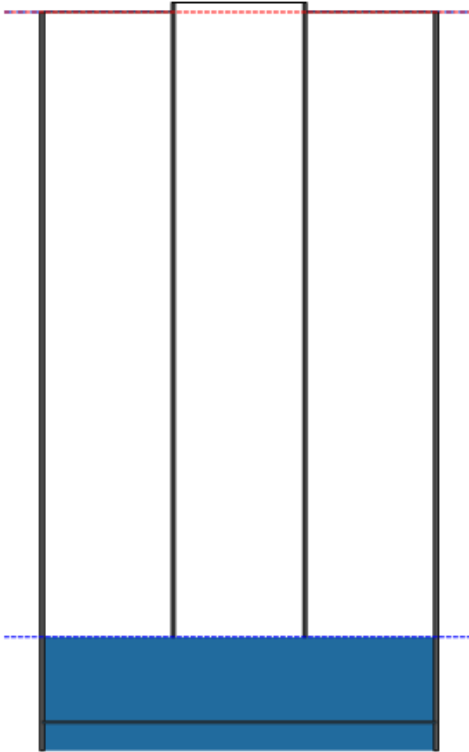
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: <u>Michael Maier</u>	Comments: _____				
TA Approved: ☒ Yes ☐ Denied	Date: <u>06/18/2026</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**Producing Shot
Manual Input**



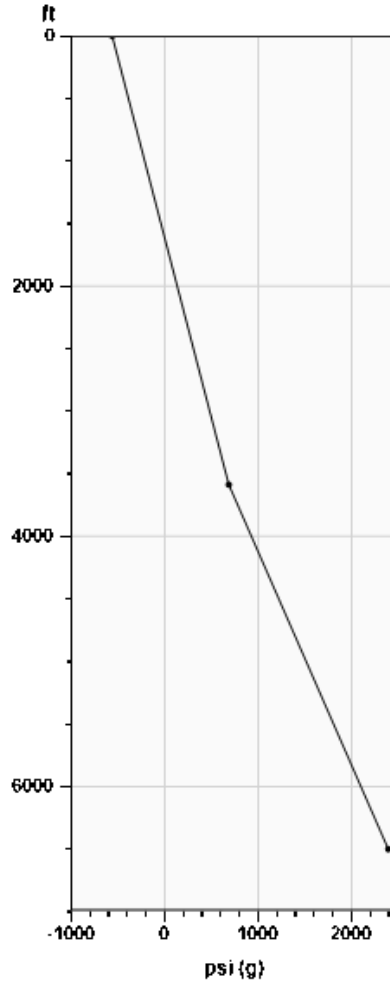
Manually Entered Production

Liquid Level 5500 ft
Percent Liquid 100.00%

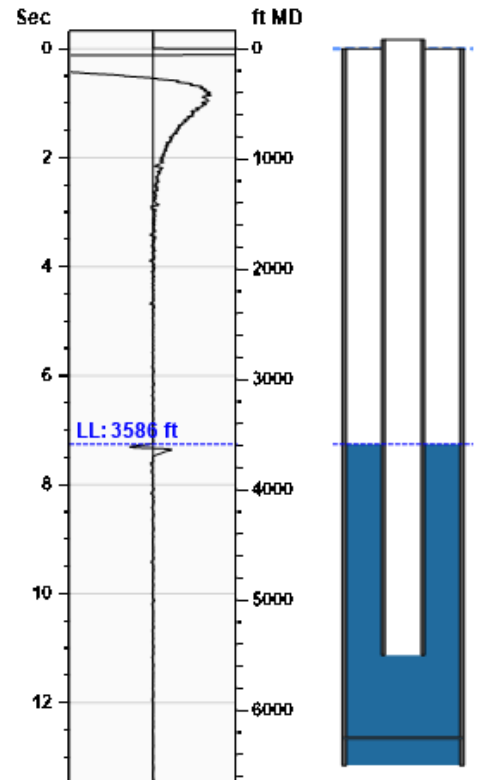
**Static Bottomhole Pressure
-562.3 psi (g) @ 0 ft TVD**

Static Liquid Level 3586 ft MD
Oil Column Height -3586 ft MD
Water Column Height 0 ft MD

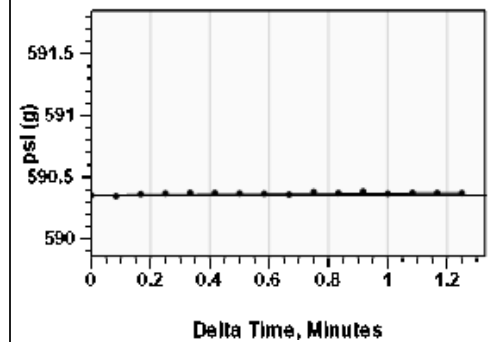
Pressure Profile (TVD)



**Static Shot
06/10/2026 08:02:36AM**



Casing Pressure Buildup



Casing Pressure 590.4 psi (g)
Buildup 0.0 psi (g)
Buildup Time 1 min 15 sec
Gas Gravity 0.9220 Air = 1

Well Test

Oil 0 BBL/D
Water 0 BBL/D

**Comments and
Recommendations**

Operator: Huntington Energy
Well: Adams Trust #1
County: Meade
State: Kansas
Casing implosion shot

Casing Pressure

Pressure 590.4 psi (g)

Annular Gas Flow

Gas Flow 0.4 Mscf/D

06/18/2026

Catherine Smith
Quinque Operating Company
908 NW 71ST ST
OKLAHOMA CITY, OK 73116-7402

Re: Temporary Abandonment
API 15-119-21304-00-00
ADAMS TRUST 1
SW/4 Sec.33-34S-30W
Meade County, Kansas

Dear Catherine Smith:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/18/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/18/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"