

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 3911

Name: Rama Operating Co., Inc.

Address 1: 101 S MAIN ST

Address 2: _____

City: STAFFORD State: KS Zip: 67578 + 1429

Contact Person: Robin L Austin

Phone: (620) 234-5191

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-151-60003-00-01

Spot Description: SW SE NW Sec. 30 Twp. 26 S. R. 12 ☐ E ☒ W
3054 feet from ☐ N / ☒ S Line of Section
3544 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
 County: Pratt Elevation: 1939 ☒ GL ☐ KB
 Lease Name: R D PETROWSKY Well #: 2

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
 Spud Date: 6/19/1943 Date Shut-In: 06/30/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	2.375
Setting Depth	0	486	4295	0	0	1850
Amount of Cement	0	400	200	0	0	0
Top of Cement	0	0	2900	0	0	0
Bottom of Cement	0	486	4295	0	0	0

Casing Fluid Level from Surface: 815 How Determined? Fluid Shot Date: 06/15/2026

Casing Squeeze(s): 2380 to 2470 w / 75 sacks of cement, _____ to _____ w / _____ sacks of cement. Date: 03/05/2004
 (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4321 Plug Back Depth: 4189 Plug Back Method: CIBP

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. LKC At: 3687 to 4006 Feet Perforation Interval 3862 to 3916 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by: <u>Michael Maier</u>	Comments: _____				
TA Approved: ☐ Yes ☒ Denied	Date: <u>06/18/2026</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Liquid Level

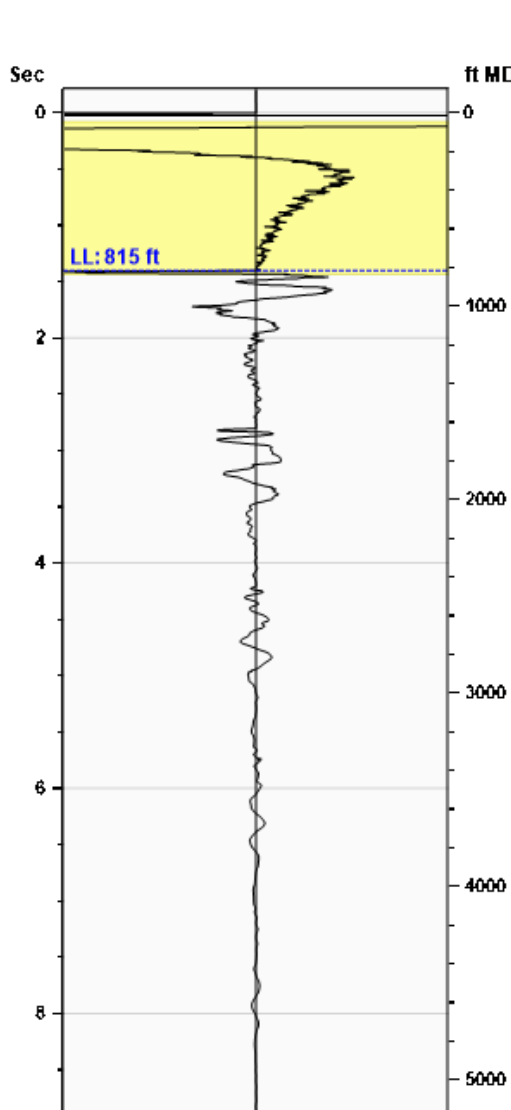
815 ft MD

Fluid Above Pump

**. ft TVD

Equivalent Gas Free Above Pump

**. ft TVD



Gun - CG 1853

Production

Date Entered	06/15/26		
	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	1.00		
Producing Efficiency	0.00%		

Casing Pressure

Pressure	0.6 psi (g)
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Annular Gas Flow

Gas Flow	** Mscf/D
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Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	**

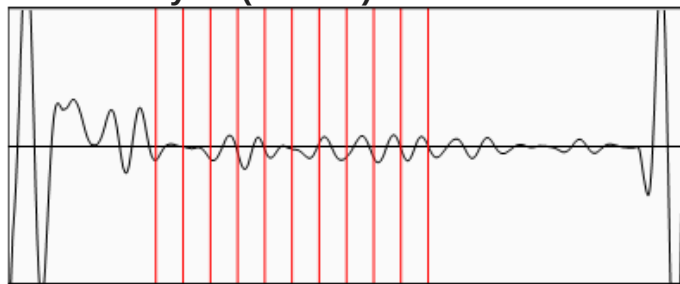
Depths

Pump Intake Depth	0 ft
Formation Depth	0 ft

Wellbore Pressures

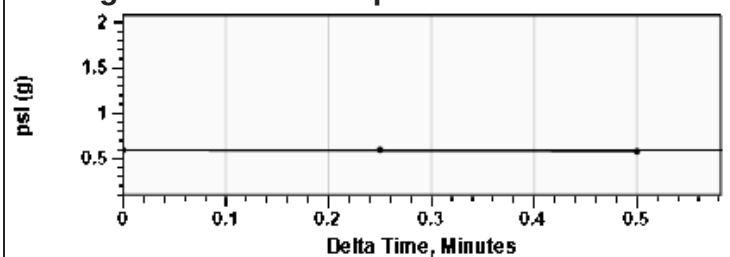
PIP	**
PBHP	**
SBHP	**
Gas/Liq Interface	**

Collar Analysis (Manual)



Average Acoustic Velocity	1164 ft/s
Average Joints Per Sec.	18.36 Jts/sec
Joints To Liquid	25.72 Jts

Casing Pressure Buildup



Casing Pressure	0.6 psi (g)
Buildup	-0.0 psi (g)
Buildup Time	30 sec
Gas Gravity from Collar Analysis (Manual)	0.8045 Air = 1

Comments and Recommendations

250 lbs 2nd shot - Acoustic Test

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/18/2026

Robin L Austin
Rama Operating Co., Inc.
101 S MAIN ST
STAFFORD, KS 67578-1429

Re: Temporary Abandonment
API 15-151-60003-00-01
R D PETROWSKY 2
NW/4 Sec.30-26S-12W
Pratt County, Kansas

Dear Robin L Austin:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/18/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1