KOLAR Document ID: 1969014

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4058
Name: American Warrior, Inc.
Address 1: PO BOX 399
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + 0399
Contact Person: Jorge Torres
Phone: (620) 275-2963
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-083-21669-00-00
Spot Description:
NE SW NE NE Sec. 3 Twp. 21 S. R. 25 ☐ E ☑ W
4572 feet from ☐ N / ☑ S Line of Section
744 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Hodgeman Elevation: ☐ GL ☐ KB
Lease Name: BORGER Well #: 1-3
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/17/2010 Date Shut-In: 01/07/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	N/A
Setting Depth		222	4547			
Amount of Cement		150	125			
Top of Cement		0	3302			
Bottom of Cement		222	4547			

Casing Fluid Level from Surface: 1548 How Determined? SHOT Date: 06/11/2026
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4552 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4456 to 4461 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

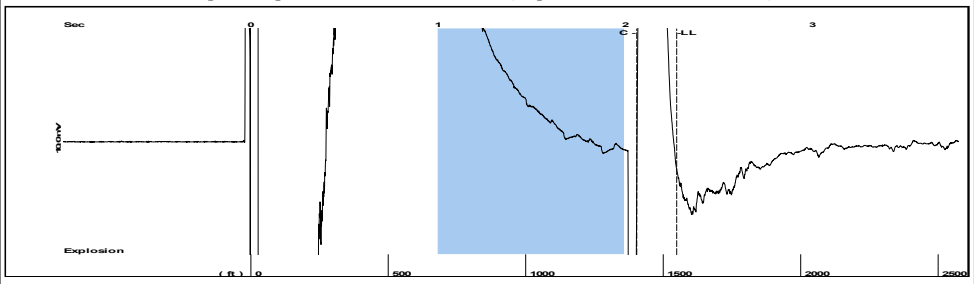
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 06/18/2026

Mail to the Appropriate KCC Conservation Office:

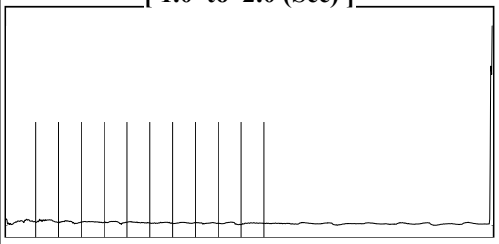
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

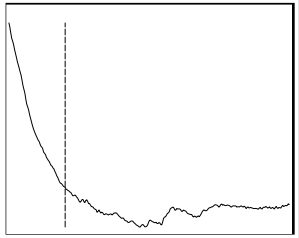
Group: Examples Well: BORGER #1-3 (acquired on: 06/11/26 11:54:45)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	2.273	sec
Manual Acoustic Veloc	1351.81 ft/s	Manual JTS/sec	21.322	Joints	48.8541	Jts
				Depth	1548.67	ft

[1.0 to 2.0 (Sec)]





Analysis Method: Automatic

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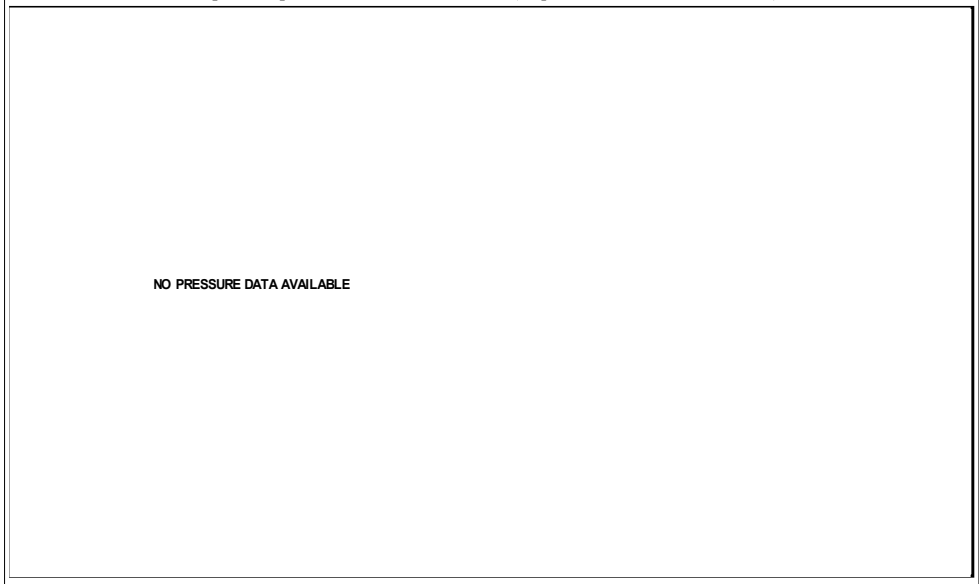


Change in Pressure	0.01	psi	PT18514	
			Range	0 - ? psi
Change in Time	0.75	min		

Group: Examples Well: BORGER #1-3 (acquired on: 06/11/26 11:54:45)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.63	Sp.Gr.AIR

Acoustic Velocity 1362.67 ft/s

Formation Submergence

Total Gaseous Liquid Column HT (TVD) - * - ft

Equivalent Gas Free Liquid HT (TVD) - * - ft

Acoustic Test

Casing Pressure
-3.2 psi (g)

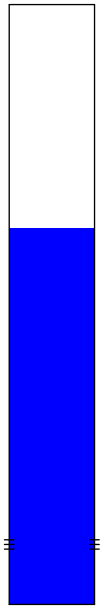
Casing Pressure Buildup
0.008 psi
0.75 min

Gas/Liquid Interface Pressure
- * - psi (g)

Liquid Level Depth
1548.67 ft

Pump Intake Depth
- * - ft

Formation Depth
4552.00 ft



Producing

Annular Gas Flow
- * - Mscf/D

% Liquid
100 %

Pump Intake
- * - psi (g)

Producing BHP
- * - psi (g)

Static BHP
- * - psi (g)

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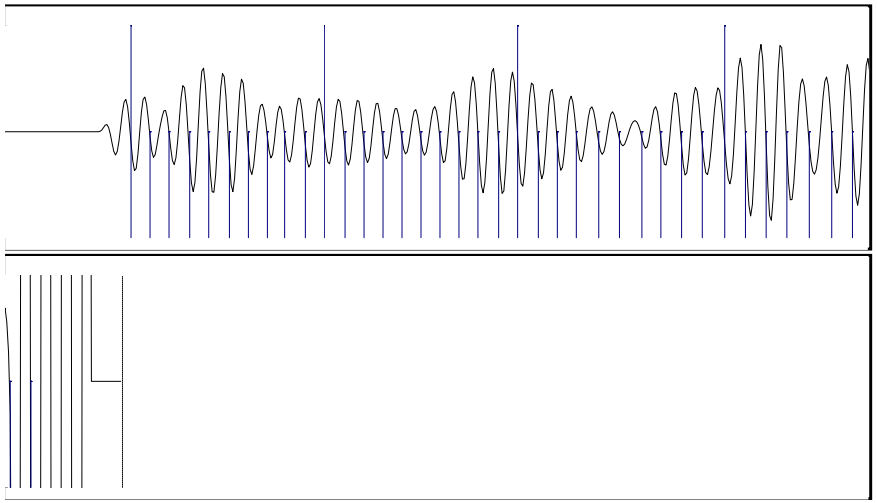

Acoustic Velocity	1362.67	ft/s	Joints counted	38	
Joints Per Second	21.4932	jts/sec	Joints to liquid level	48.8541	
Depth to liquid level	1548.67	ft	Filter Width	19.322	23.322
Automatic Collar Count	Yes		Time to 1st Collar	0.292	2.06

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/18/2026

Jorge Torres
American Warrior, Inc.
PO BOX 399
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-083-21669-00-00
BORGER 1-3
NE/4 Sec.03-21S-25W
Hodgeman County, Kansas

Dear Jorge Torres:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/18/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/18/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"