KOLAR Document ID: 1968983

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-189-20705-00-01
Spot Description:
NW SE NE SW Sec. 25 Twp. 34 S. R. 35 ☐ E ☑ W
1910 feet from ☐ N / ☑ S Line of Section
3195 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Stevens Elevation: ☐ GL ☐ KB
Lease Name: KINNEY CHESTER SAND UNIT Well #: 503
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/03/1984 Date Shut-In: 03/01/2007

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	8.625	5.5	N/A	N/A	2.375
Setting Depth	20	1760	6675			6530
Amount of Cement	2	800	175			N/A
Top of Cement	0	0	6186			N/A
Bottom of Cement	20	1760	6675			N/A

Casing Fluid Level from Surface: 0 How Determined? CIT Date: 07/30/2024
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 6677 Plug Back Depth: 6624 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. CHESTER	At:	to Feet	Perforation Interval 6484 to 6520 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 06/18/2026

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/18/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-189-20705-00-01
KINNEY CHESTER SAND UNIT 503
SW/4 Sec.25-34S-35W
Stevens County, Kansas

Dear CASI RENFRO:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/26/2027.

Your exception application expires on 07/26/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/26/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier