

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 3
 Operator License No.: 35497 Name: RedBud Oil & Gas Operating, LLC
 Address 1: 16000 STUEBNER AIRLINE RD SUITE 320
 Address 2: _____
 City: SPRING State: TX Zip: 77379 + 7396
 Contact Person: Kimberlee Dixon Phone: (832) 698-4901

API No.: 15-125-29976-00-00 Permit No.: D27774.0
NE NE SE Sec. 9 Twp. 32 S. R. 16 ☒ East ☐ West
2305 Feet from ☐ North / ☒ South Line of Section
372 Feet from ☒ East / ☐ West Line of Section
 Lease: DODDS Well No.: 1WDW
 County: Montgomery

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 1500 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>na</u>	<u>8.625</u>	<u>na</u>	<u>4.5</u>	<u>na</u>	Size:	<u>NA</u>
Set at:		<u>20</u>		<u>1125</u>		Set at:	
Sacks of Cement:		<u>4</u>		<u>135</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>20</u>		<u>1125</u>			

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1487 feet depth
Zone of Injection Formation: ARBUCKLE & MISSISSIPPI Top Feet: 1125 Bottom Feet: 1487 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.27486 Long: -95.65781 Date Acquired: 06/09/2021
 MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>310</u>	<u>310</u>	<u>310</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
 Test Date: 06/18/2026 Using: Red Barn Company's Equipment _____
 The zone tested for this well is between 0 feet and 1125 feet.
 The test results were verified by operator's representative:
 Name: Aaron Hammerschmidt Title: Production Supervisor Phone: (620) 779-1531

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 06/17/2031

State Agent: Levi Burnett Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
 TP: 1125' FL: 361 1125-361=764-50=714X.43=307 psi.
 All information checked from the ACO-1 (KGS), Permit (Pg.1) information matches the ACO-1 form.