

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

Check applicable boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ E ☐ W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Title: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

May 13th, 2026

Purchase and Sale Agreement

Wray Valentine
Quail Oil & Gas LC
PO Box K
Garden City, KS 67846

This Agreement ("Agreement") is to put into writing whereby **Quail Oil & Gas LC** ("Purchaser") agrees to purchase from **Trans Pacific Oil Corporation**, et al (Seller), the leases ("Leases") as described on the attached Exhibit "A", under the below listed terms and conditions. If the following terms and conditions properly state the Agreement between Purchaser and Seller, please so indicate by executing this Agreement in the space provided on the last page of said Agreement and return the original to Trans Pacific Oil Corporation.

1. Purchaser agrees to pay [REDACTED] ("Purchase Price") for the Leases and any equipment, lines, wellbores, or other property associated with the Leases effective May 1, 2026, as described on Exhibit "A". Seller also grants, sells, conveys and transfers unto Purchaser all of Seller's right, title and interest in and to all easements, rights-of-way, lease agreements and any other agreement used or in any way pertaining to operation of the Leases transferred herein.
2. The Effective Date will be May 1, 2026 ("Effective Date").
3. Closing shall occur on or before June 1, 2026 ("Closing") at the office of Trans Pacific Oil Corporation or remotely. If Purchaser is unable to close, due to lack of funds or for any other reason, this Agreement shall become null and void and Seller shall retain the earnest money as liquidated damages.
4. All costs and expenses incurred for operations attributable to the Leases after the Effective Date will be paid by Purchaser.
5. Any of the leases on Exhibit A that are sharing or using facilities that will continue to be operated by Seller, such as disposal wells or tank pads, will require a separate agreement to be provided and executed prior to close.
6. The Purchase Price includes a non-exclusive, non-transferable license to Purchaser to use the 3D seismic data covering the area of the Leases, on the terms set forth in a separate Seismic Data License Agreement to be executed by the parties at or prior to Closing. No additional consideration shall be due from Purchaser for the license granted thereunder.

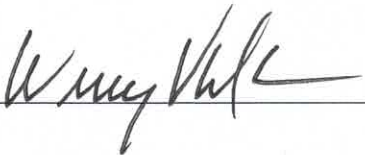
7. Purchaser acknowledges that it has examined the Leases and Seller is delivering the Leases and all associated equipment AS IS, WHERE IS, including any defects, whether known or unknown by Seller. Seller expressly disclaims all warranties, whether express, implied or statutory. Purchaser does hereby agree to protect, indemnify and hold Seller, its employees, agents and contractors free and harmless from any and all losses, claims, damages, demands and causes of action arising directly or indirectly in connection with the Leases and to relieve Seller, its employees, agents and contractors from any and all liability incurred directly or indirectly as a result of the Leases.
8. On, after and as of the Effective Date, Purchaser shall assume full responsibility for the property purchased and shall protect, defend, indemnify and hold Seller, its assignees and working interest owners in the Leases, their officers, employees or agents, harmless from and against any and all losses, claims, demands, suits, causes of action and sanctions of every kind, known or unknown, including reasonable attorney's fees and court costs, arising from the operation of, or in any way pertaining to the Leases. Purchaser assumes full responsibility for all plugging, restoration and clean-up of the lease and production facilities.
9. Upon execution of this Agreement, Purchaser agrees to tender an earnest money down payment of [REDACTED] to Seller, which shall be credited against the Purchase Price at Closing. This amount shall be non-refundable in the event Closing does not occur.
10. Upon Closing, Purchaser shall tender to Seller, the remainder of the Purchase Price of [REDACTED] along with any other adjustments described herein.
11. Upon Closing and payment in full, Seller will deliver to Purchaser, executed T-1 forms as required by the Kansas Corporation Commission citing Purchaser as Operator from the closing date. Seller shall file the executed T-1 forms to the Kansas Corporation Commission and shall provide a copy of the approved T-1 form to the Purchaser upon receipt from the Kansas Corporation Commission.
12. Upon Closing and payment in full, Seller will deliver to Purchaser fully executed assignments of working interest.
13. Unless otherwise provided herein, these terms and conditions will be binding on, and inure to the benefit of Purchaser and Seller and their respective heirs, representatives, successors and assigns.

Quail Oil & Gas LC

ATTEST:

Agreed and accepted this 15th
day of May, 2026.

By: Wray Valentine, President

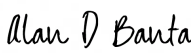


Trans Pacific Oil Corporation

ATTEST:

Agreed and accepted this 27.00
day of May, 2026.

By: Alan D. Banta, President

DocuSigned by:


9F8D18945502404...

Attached to and made a part of that certain Purchase and Sale Agreement dated May 13, 2026 by and between Quail Oil & Gas LC ("Purchaser") and Trans Pacific Oil Corporation, et al ("Seller").

EXHIBIT "A"

Schmidt #1-22

LESSOR: Margaret E. Pritchard and P.B. Pritchard, her husband
LESSEE: Panhandle Eastern Pipeline Company
DESCRIPTION: All of Section 22-T31S-R39W, Stevens County, Kansas
***Rights limited from the top of the Pennsylvania formation down to a depth of 6120' subsurface as measured at the location of the Schmidt #1-22.**
DATE: February 6, 1940
BOOK/PAGE: 10/79

Swalar #1-27, 2-27

LESSOR: The Security Elevator Co., a corporation
LESSEE: L. O. Stanley
DESCRIPTION: NE/4 of Section 27-T31S-R39W, Stevens County, Kansas
***Rights limited from the top of the Pennsylvania formation down to a depth of 6170' subsurface as measured at the location of the Swalar #1-27.**
DATE: March 20, 1942
BOOK/PAGE: 11/249
DESCRIPTION: NW/4 of Section 27-T31S-R39W, Stevens County, Kansas
***Rights limited from the top of the Pennsylvania formation down to a depth of 6170' subsurface as measured at the location of the Swalar #1-27.**
DATE: March 20, 1942
BOOK/PAGE: 11/251
DESCRIPTION: SE/4 of Section 27-T31S-R39W, Stevens County, Kansas
***Rights limited from the top of the Pennsylvania formation down to a depth of 6170' subsurface as measured at the location of the Swalar #1-27.**
DATE: March 20, 1942
BOOK/PAGE: 11/253
DESCRIPTION: SW/4 of Section 27-T31S-R39W, Stevens County, Kansas
***Rights limited from the top of the Pennsylvania formation down to a depth of 6170' subsurface as measured at the location of the Swalar #1-27.**
DATE: March 20, 1942
BOOK/PAGE: 11/255