

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 6627

Name: Prospect Oil & Gas Corp

Address 1: PO BOX 837

Address 2: _____

City: RUSSELL State: KS Zip: 67665 + 0837

Contact Person: Brad Hutchison

Phone: (785) 483-1522

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-159-02368-00-01

Spot Description: SE SW NW Sec. 15 Twp. 19 S. R. 10 ☐ E ☒ W

3295 feet from ☐ N / ☒ S Line of Section

4098 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Rice Elevation: _____ ☐ GL ☐ KB

Lease Name: FELDMAN Well #: 8

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☒ ENHR Permit #: E14299.2

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: 06/08/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.65	5.5	0	0	2.375
Setting Depth	0	244	3460	0	0	2806
Amount of Cement	0	150	250	0	0	0
Top of Cement	0	0	n/a	0	0	0
Bottom of Cement	0	244	3460	0	0	0

Casing Fluid Level from Surface: 0 How Determined? visual Date: 06/22/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3298 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval <u>2856</u> to <u>3160</u> Feet	or Open Hole Interval _____ to _____ Feet
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Keith Karlin, ECRS</u> Comments: <u>Approved for one year.</u>				
TA Approved: ☒ Yes ☐ Denied Date: <u>06/22/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/22/2026

Brad Hutchison
Prospect Oil & Gas Corp
PO BOX 837
RUSSELL, KS 67665-0837

Re: Temporary Abandonment
API 15-159-02368-00-01
FELDMAN 8
NW/4 Sec.15-19S-10W
Rice County, Kansas

Dear Brad Hutchison:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/22/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/22/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"