

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4485

Name: Verde Oil Company

Address 1: 7701 BROADWAY ST., STE 200

Address 2: _____

City: SAN ANTONIO State: TX Zip: 78209 + 3261

Contact Person: Chris Dale

Phone: (210) 828-7852

Contact Person Email: chrisdale79@gmail.com

Field Contact Person: Chris Dale

Field Contact Person Phone: (620) 433-7030

API No. 15- 15-001-28670-00-00

Spot Description: SE SE NE Sec. 32 Twp. 26 S. R. 20 ☒ E ☐ W
3135 feet from ☐ N / ☒ S Line of Section
495 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Allen Elevation: 992 ☐ GL ☐ KB

Lease Name: LARSON Well #: 18-13

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 10/31/1995 Date Shut-In: 3/22/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	7.0	2.875	NA	NA	NA
Setting Depth		22	890			
Amount of Cement		5	108			
Top of Cement		0	0			
Bottom of Cement		22	890			

Casing Fluid Level from Surface: 750 How Determined? Wireline Date: 06/04/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☒ No Depth of casing leak(s): _____
 (depth) (depth)

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 890 Plug Back Depth: 876 Plug Back Method: Cement Plug

Geological Date:

Formation Name Formation Top Formation Base Completion Information
 1. Bartlesville At: 811 to 866 Feet Perforation Interval 812 to 824 Feet or Open Hole Interval _____ to _____ Feet
 2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Brad Bohrer ECRS</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>06/23/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

06/23/2026

Chris Dale
Verde Oil Company
7701 BROADWAY ST., STE 200
SAN ANTONIO, TX 78209-3261

Re: Temporary Abandonment
API 15-001-28670-00-00
LARSON 18-13
NE/4 Sec.32-26S-20E
Allen County, Kansas

Dear Chris Dale:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/23/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/23/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"