

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: Browning 36  
API: 15-073-24255  
Location: S2 NE NW SW S13-T33S-R5E  
License Number: 34479  
Spud Date: 11/25/25  
Surface Coordinates: 2640' FSL 990' FWL  
Region: Greenwood County, KS  
Drilling Completed: 12/5/25

Bottom Hole  
Coordinates:  
Ground Elevation (ft): 1413'      K.B. Elevation (ft): 1420'  
Logged Interval (ft): 1800'      To: 2319'      Total Depth (ft): 2319'  
Formation: Bartlesville Sand  
Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 [www.WellSight.com](http://www.WellSight.com)

#### OPERATOR

Company: Patterson Operations LLC  
Address: 2542 N Rosemont Ct  
Wichita, KS 67228

#### GEOLOGIST

Name: Brandon Wolfe  
Company: Lone Wolf Well Logging, LLC  
Address: 1016 N Biddle St  
Moline, KS 67353

#### CONTRACTORS

Drilling Rig: Lighthouse Rig 2  
Drilling FLuids: Mud Co.  
Cement: HSI (Eureka Camp)






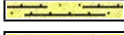



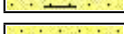

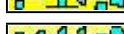

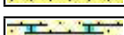

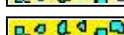




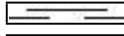


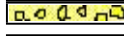

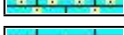
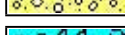

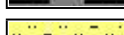
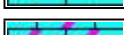
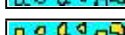
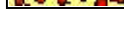







#### COMMENTS

5 1/2" Production Casing (2307') was ran and cemented in to futher evaluate the Bartlesville Sand Formation.

<b>Well Name</b>	Browning 36
<b>G.L.</b>	1413'
<b>K.B.</b>	1420'




















Formation	Sample Top	Log Top
Cherokee	2087 -667	NA
Bartlesville Sand	2264 -844	NA
<b>Total Depth</b>	3550 -2130	NA

### ROCK TYPES

 Anhydrite	 Siltstone_ii	 Shaly_Is	 Shaly_sdy_carb_wa
 Arkose	 Shaly_ss	 Carb_shaly_Is	 Shaly_limy_qtz_wa
 Ark_shale	 Shaly_ss_ii	 Cherty_Is	 Shaly_limy_qtz_wa
 Granite	 Sandstone	 Chert	 Limy_qtz_wash
 Coal	 Shaly_limy_ss	 Cherty_dolo	 Limy_qtz_wash_ii
 Limy_sh	 Washy_limy_ss	 Dolomite	 Limy_qtz_wash_iii
 Shale	 Limy_ss	 Limy_dolo	 Qtz_wash
 Hot_shale	 Sdy_Is	 Conglomerate	 Argil_qtz_wash
 Hot_shale_ii	 Limestone	 Carb_wash	 Ark_qtz_wash
 Siltstone	 Dolo_Is	 Sdy_carb_wash	

### ACCESSORIES



#### FOSSIL

	Algae
	Amph
	Belm
	Bioclst
	Brach
	Bryozoa
	Cephal
	Coral
	Crin
	Echin
	Fish
	Foram
	Fossil
	Gastro
	Oolite
	Ostra
	Pelec
	Pellet
	Pisolite
	Plant
	Strom

#### MINERAL

	Anhy
	Arggrn
	Arg
	Bent
	Bit
	Brecfrag
	Calc
	Carb
	Chtdk
	Chtlt
	Dol
	Feldspar
	Ferrpel
	Ferr
	Glau
	Gyp
	Hvymin
	Kaol
	Marl
	Minxl
	Nodule
	Phos
	Pyr

#### SALT












	Salt
	Sandy
	Silt
	Sil
	Sulphur
	Tuff

#### STRINGER

	Arkosic inclusion
	Chert inclusion
	Anhydrite
	Arkosic qtz str
	Arkosic qtz str ii
	Arkosic str
	Arkosic str ii
	Carb wash str
	Sandy carb wash str
	Coal/carb sh
	Dolomite
	Granite str
	Limestone
	Limy ss str
	Qtz wash str
	Limy qtz wash str

	Sandy ls str
	Shale
	Siltstone
	Sandstone

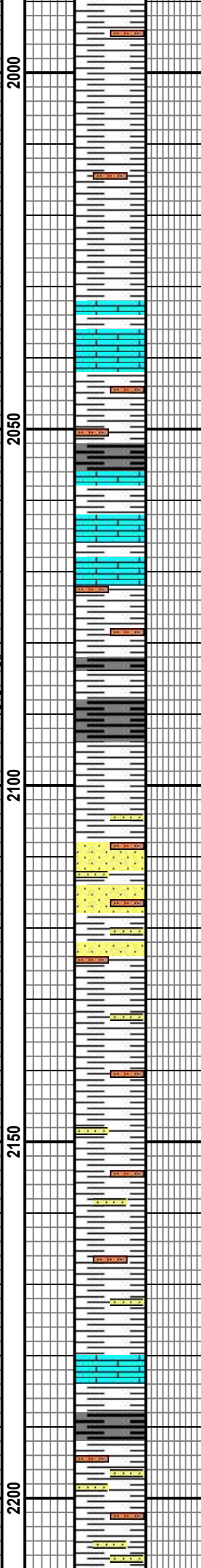
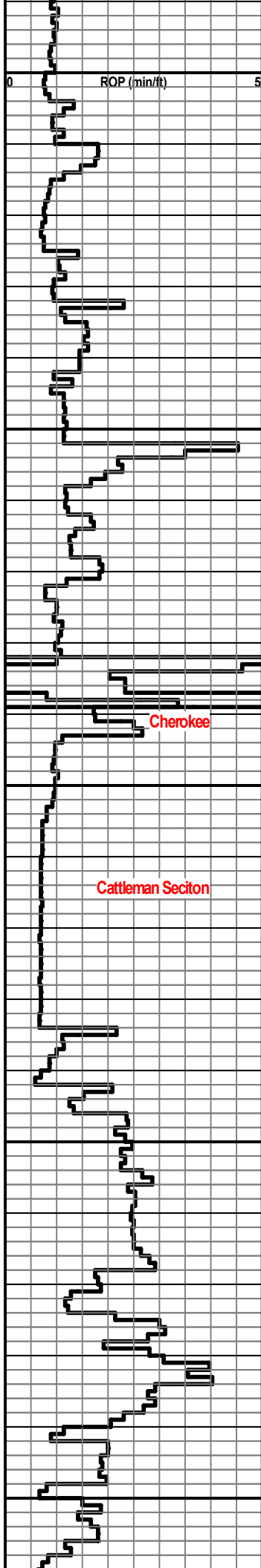
#### TEXTURE

	Boundst
	Chalky
	Cryxln
	Earthy
	Finexln
	Grainst
	Lithogr
	Microxln
	Mudst
	Packst
	Wackest

#### OIL SHOW

	Even
	Spotted
	Ques
	Gas show
	Dead





SH: gry to lt gry, vry slty, sndy, carb incl, pyr.

SH: AA w/ chlky, mshy txt, pyr.

LS: buff to tan, fn xln, dns, hrd, sli dolo, hvy sil incl, pr vis por, NS.

SH: gry to sm lt bm, chlky, sft, slty, carb incl, pyr.

SH: blk to drk gry, hghly carb, micro emb pyr.

LS: lt bm to tan, med xln, dns, hrd, lrg sil incl, sec frac, foss, pr vis por, NS.

SH: gry, slty, carb incl, mica, limy, pyr.

SH: blk to drk gry, hghly carb, micro emb pyr.

SS: gry to lt gry, mstly fn gm, occ slty, sub ang, mod srted, wll cmntd, friable, carb incl, calc mtrx, pr ig por, NS.

SH: gry to sm lt gry, vry slty, lam SLTST, carb incl, mica, pyr.

SH: gry slty, sndy, lam SS strgrs, lam bm LS, pr vis por, NS.

SH: gry to sm drk gry, slty, sndy, carb incl, mica, lam tght SS strgrs, pr vis por, NS.

SH: AA.

LS: lt bm to bm to tan, fn xln, dns, hrd, lrg sil incl, pr vis por, NS.

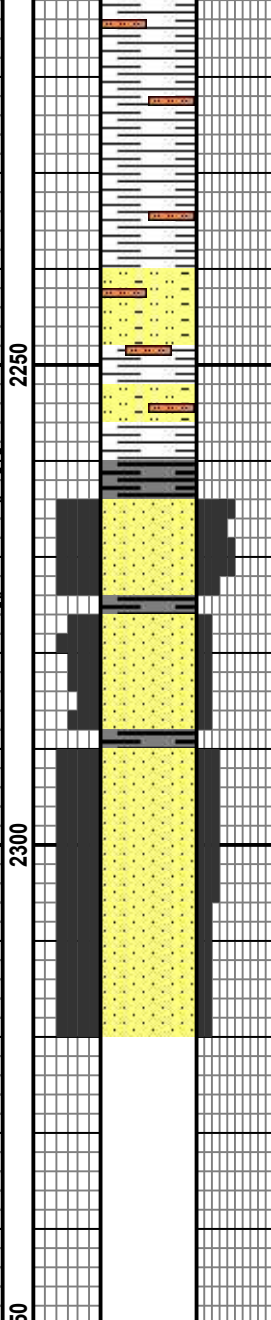
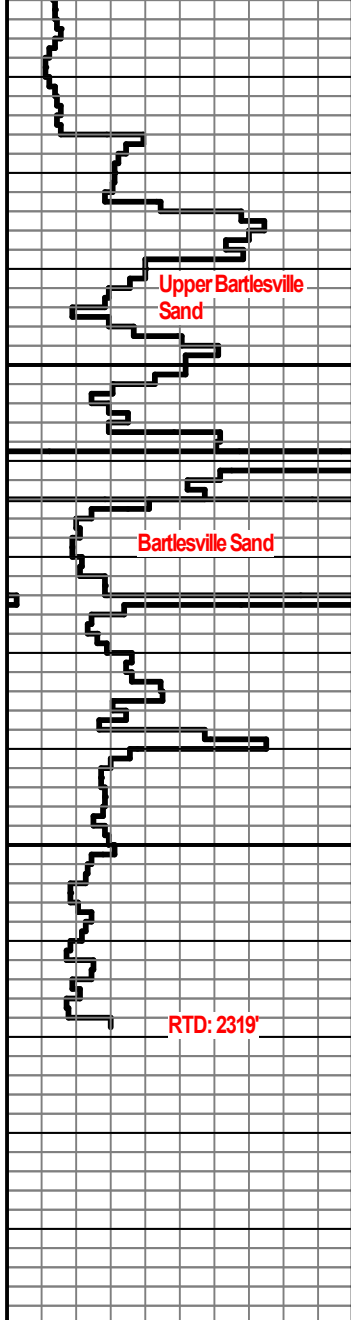
SH: blk to drk gry, hghly carb, fiss, micro emb pyr.

SH: gry, slty, sndy, carb incl, mica, lam tght SS strgrs, pr vis por, NS.

Cherokee  
2087' (-667)

Cattleman Seciton

Noon Depth on 12/5/25: 2190'



SH: gry to lt gry, vry silty, sndy, carb incl, mica, pyr, lam bm LS.

SLTST: gry to lt gry, vry fn gm to slit, occ fn gm pcs, ang, mod srtd, wll cmntd, tght, calc, sil mtrx, mica, carb incl, pr ig por, NS.

SH: mstly all blk, hghly carb, micro emb pyr.

SS: gry to lt gry w/ lt bm tnt, fn gm, sub md to ang, wll srtd, mod cmntd w/ occ ls gms, friable, mica, calc mntx, clays, carb incl, glac, pyr, gd ig por, live stn, grt SFO, SGB, 50% gm/ylw flor, strng rch odor.

SS: AA w/ hghly lam blk carb sh, micro emb pyr, ft odor.

SS: mstly gry, fn to med gm, sub md to ang, mod srtd, wll cmntd, friable, hghly lam blk SH, hghly mica, clays, carb incl, pyr, glac, gd ig por, scat live stn, sli SFO, 30% gm/ylw flor, fr odor.

SS: AA w/ gd ig por, scat stn, sli SFO, 30% flor, fr odor.

Upper Bartlesville Sand

Bartlesville Sand

RTD: 2319'

**RTD: 2319' @ 6:00PM on 12/5/25**

Circ 45 min. Short Trip 10 joints. Circ 1 hr. Lay down DP. Run 5 1/2" Production Casing. Cement Long String.

Upper Bartlesville Sand

Bartlesville Sand

**2264' (-844)**

Great Show of Free Oil  
Show of Gas Bubbles  
Strong Rich Odor

Fair Show of Free Oil  
Fair Odor

Fair Show of Free Oil  
Fair Odor

Fair Show of Free Oil  
Fair Odor

RTD

**2319' (-1079)**



**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
PATTERSON OPERATIONS LLC  
2542 N ROSEMONT CIRCLE  
WICHITA, KS 67228

Invoice Date: 12/6/2025  
Invoice #: 0387737  
Lease Name: Browning  
Well #: 36 (New)  
County: Greenwood, Ks  
Job Number: EP19777  
District: Eureka

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
Depth Charge 2001'-3000'	1.000	2,000.000	2,000.00
Heavy Equipment Mileage	30.000	4.000	120.00
Light Eq Mileage	30.000	2.000	60.00
Cement Pozmix 60/40	135.000	16.000	2,160.00
Bentonite Gel	700.000	0.450	315.00
Pheno Seal	270.000	1.750	472.50
H842 Thickset	100.000	27.500	2,750.00
KOL Seal	500.000	0.750	375.00
Pheno Seal	200.000	1.750	350.00
Ton Mileage	365.000	1.500	547.50
KCL-CS701	2.000	30.000	60.00
Fresh Water	3,350.000	0.020	67.00
5 1/2" Floatshoe-Flapper AFU	1.000	375.000	375.00
5 1/2" LD Plug & Baffle	1.000	350.000	350.00
Cement baskets 5 1/2"	1.000	300.000	300.00
Centralizers 5 1/2"	5.000	60.000	300.00
Service Supervisor	1.000	275.000	275.00

Acct 17  
Remit 01/07/26  
chk 10837  
Confirmator 880

Net Invoice 10,877.00  
Sales Tax: 307.11  
**Total 11,184.11**

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.  
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Customer	Patterson Operations, LLC	Lease & Well #	Browning #36	Date	12/6/2025
Service District	Eureka	County & State	Greenwood, KS	Legals S/T/R	20 22S 10E
Job Type	Longstring	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	Job #
					Ticket #
					EP19777

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
1004	Kevin McCoy	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
1201	Alan Mead	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
1210	Jacob Miller	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
1213	Trey McCoy	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

**Comments**  
 Longstring: TD of 7 7/8" well bore = 2319' KB. Used 5 1/2" 15.50# casing set @ 2297' = 2' above GL. Centralizers on #1,3,5,7,29. Cement basket on top of #5, Cement w/ 100sx light cement, 100sx Thick Set Cement. 20sx RH, 15sx MH. See cement treatment report for complete details.

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
D013	Depth Charge: 2001'-3000'	job	1.00	\$2,000.00
M010	Heavy Equipment Mileage	mi	30.00	\$120.00
M015	Light Equipment Mileage	mi	30.00	\$60.00
CP070	60/40 Pozmix Cement A ( 100sx lead cement ) ( 20sx RH 15sx MH )	sack	135.00	\$2,160.00
CP095	Bentonite Gel 6%	lb	700.00	\$315.00
CP125	Pheno Seal 2#/sx	lb	270.00	\$472.50
CP062	H842 Thick Set Cement ( Tail Cement )	sack	100.00	\$2,750.00
CP110	Kol Seal 5#/sx	lb	500.00	\$375.00
CP125	Pheno Seal 2#/sx	lb	200.00	\$350.00
M020	Ton Mileage	tm	365.00	\$547.50
AF055	Liquid KCL Substitute	gal	2.00	\$60.00
AF080	Fresh Water	gal	3,350.00	\$67.00
FE145	5 1/2" Float Shoe - AFU Flapper Type	ea	1.00	\$375.00
FE170	5 1/2" Latch Down Plug & Baffle	ea	1.00	\$350.00
FE130	5 1/2" Cement Basket	ea	1.00	\$300.00
FE125	5 1/2" Centralizer	ea	5.00	\$300.00
R081	Service Supervisor	day	1.00	\$275.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Net:	\$10,877.00
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10   Extremely Likely		Total Taxable	\$ -
		Tax Rate:	
		Sale Tax:	\$ -
		Total:	\$ 10,877.00
		HSI Representative: <i>Thank You Kevin McCoy</i>	

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Any pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Witnessed By Gar Patterson

**CUSTOMER AUTHORIZATION SIGNATURE**





**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515



Customer:  
PATTERSON OPERATIONS LLC  
2542 N ROSEMONT CIRCLE  
WICHITA, KS 67228

Invoice Date: 11/26/2025  
Invoice #: 0387621  
Lease Name: Browning  
Well #: 36 (New)  
County: Greenwood, Ks  
Job Number: EP19710  
District: Eureka

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Heavy Equipment Mileage	30.000	4.000	120.00
Light Eq Mileage	30.000	2.000	60.00
Ton Mileage-Minimum	1.000	300.000	300.00
Cement Class A	130.000	20.000	2,600.00
Calcium Chloride	365.000	0.750	273.75
Bentonite Gel	245.000	0.450	110.25
Cello Flake	32.000	1.750	56.00
Service Supervisor	1.000	275.000	275.00

Acct 07  
Payment 12/22/25  
chk \_\_\_\_\_  
Confirmator 876

Net Invoice 4,795.00  
Sales Tax: 118.56  
**Total** 4,913.56

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

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