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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 32834 Name: JTC Oil, Inc.

Address 1: 7553 W 295TH ST

Address 2:

City: LOUISBURG State: KS Zip: 66053 + 6136

Contact Person: Jackie Windisch Phone: (913) 208-7914

API No.: 15-059-01163-00-02 Permit No.: E35014.1

_ - NW - NE - SE Sec. 22 Twp. 18 S. R. 21 ☑ East ☐ West

2185 Feet from ☐ North / ☑ South Line of Section

948 Feet from ☑ East / ☐ West Line of Section

Lease: HAHN Well No.: 10-INJ

County: Franklin

Well Construction Details: ☑ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	4.5	NA	NA
Set at:		20		576		
Sacks of Cement:						
Cement Top:		0		0		
Cement Bottom:		20		576		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 590 (576) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 522 Bottom Feet: 538 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.468447 Long: -95.069024 Date Acquired: 12/26/2025

MIT Type: Fluid Depression Test MIT Reason: INITIAL TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	110	110	110			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 01/22/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 510 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 01/21/2031

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid level was 266' from surface 510 - 266 = 244 x .43 = 105.
All information came from the corrected ACO-1 (Kolar).
A visual inspection was conducted to verfiy cement on backside of production casing and surface casing. Field report was done to verfiy this information.