

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



**QUASAR ENERGY SERVICES, INC.**

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2

6/9/26

CEMENTING JOB LOG

**CEMENTING JOB LOG**

<b>Company:</b> SCOT ENERGY PARTNER	<b>Well Name:</b> MYRTLE 1A
<b>Type Job:</b> PLUG/PTA	<b>AFE #:</b> 0

**CASING DATA**

Size:	0	Grade:	0	Weight:	0
<b>Casing Depths</b>	Top: 0	Bottom:	0		
Drill Pipe:	Size: 0	Weight:	0		
Tubing:	Size: 0	Weight:	0	Grade: 0	TD (ft): 0
Open Hole:	Size: 0	T.D. (ft):	0		
Perforations	From (ft): 0	To: 0	Packer Depth(ft):	0	

**CEMENT DATA**

**Spacer Type:**

Amt.	Sks Yield	ft <sup>3</sup> /sk	Density (PPG)
<b>LEAD:</b>			Excess
Amt.	Sks Yield	ft <sup>3</sup> /sk	Density (PPG)
<b>TAIL:</b>	CLASS A 60/40/4		Excess
Amt. 230	Sks Yield 1.5	ft <sup>3</sup> /sk	Density (PPG) 13.51

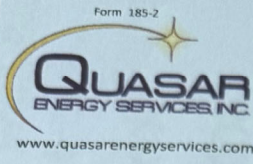
**WATER:**

Lead:	gals/sk:	Tail: 7.5	gals/sk: 54.5	Total (bbls): 54.5
-------	----------	-----------	---------------	--------------------

Pump Trucks Used:	210-DP11		
Bulk Equipment:	227 660-25		
Disp. Fluid Type:	FRESH	Amt. (Bbls.):	Weight (PPG): 8.3
Mud Type:		Weight (PPG):	

**COMPANY REPRESENTATIVE:** STAN COUCHMAN **CEMENTER:** CHAD HINZ

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
0800						ON LOC, SAFETY MTG, R.U.
0847	20				3	LOAD WELL
0903				46		SHUT DOWN, TOO HIGH FOR LOGS
0953				2		TOP OFF WELL FOR LOGS
1043	350					EST CIRC @ 600' PERFS
1101	315-60			2	1.3	EST CIRC @ 400' PERFS
1223	70				2.3	MIX 30 SX @ 2300'
1229	50			8	2.3	DISPLACE AND WASHUP
1233				7		SHUT DOWN, TOO HIGH
1312	270				2.3	START MIXING @ 1160'
1343				47		CIRC CEMENT W/ 175SX
1418				6		TOP OFF WELL W/ 25 SX
1424						WASHUP P & L
1445						JOB COMPLETE
						THANK YOU FOR YOUR BUSINESS!!!



# QUASAR ENERGY SERVICES, INC.

3288 FM 51  
 Gainesville, Texas 76240  
 Office: 940-612-3336  
 Fax: 940-612-3336 | qesi@qeserve.com

3/8/2026



FRACTURING | ACID | CEMENT | NITROGEN

**BID #:** 11334      **AFE#/PO#:** 0

**TYPE / PURPOSE OF JOB:** PLUG/PTA      **SERVICE POINT:** Liberal, KS

**CUSTOMER:** SCOT ENERGY PARTNER      **WELL NAME:** MYRTLE 1A

**ADDRESS:** 14400 MIDWAY RD      **LOCATION:** LAKIN, KS

**CITY:** DALLAS      **STATE:** TX      **ZIP:** 75244      **COUNTY:** KEARNY      **STATE:** KS

**DATE OF SALE:** 6/9/2026      **Perforations:** to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
120	1000	L	Mile	Mileage - Pickup - Per Mile		
240	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$5.69	\$ 682.80
1	5622	L	Per Well	Pumping Service Charge -1	\$8.89	\$ 2,133.60
2	1020	L	Per Unit/HR	Wait - Per Unit Per Hour	\$2,361.56	\$ 2,361.56
					\$589.05	\$ 1,178.10

**Subtotal for Pumping & Equipment Charges**      \$ 6,356.06

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
230	5638	L	Per Sack	Cement - Lite - A (LB)		
525	5840	L	Per Lb.	Gel (Bentonite)	\$24.01	\$ 5,522.30
100	5862	L	Per Lbs	Cotton Seed Hulls	\$0.37	\$ 194.25
50	5930	L	Per Lb.	Sugar	\$1.12	\$ 112.00
					\$2.84	\$ 142.00

**Subtotal for Material Charges**      \$ 5,970.55

**MANHOURS:** 18      **# WORKERS:** 3

**WORKERS**

CHAD HINZ	
NOEL LEON	
CARLOS IBARRA	

<b>TOTAL</b>	\$	12,326.61
<b>DISCOUNT: 10.00%</b>	<b>DISCOUNT</b>	\$ 1,232.66
<b>DISCOUNTED TOTAL</b>	<b>\$</b>	<b>11,093.95</b>

**STAMPS & NOTES:**

\*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

**CUSTOMER SIGNATURE & DATE**

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Print Name: \_\_\_\_\_