

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34434

Name: Edison Operating Company LLC

Address 1: 9342 E CENTRAL AVE STE A

Address 2: _____

City: WICHITA State: KS Zip: 67206 + 2573

Contact Person: BRIAN J MCCOY

Phone: (316) 201-1744

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-093-20456-00-00

Spot Description: NW NW SW NE Sec. 26 Twp. 24 S. R. 37 ☐ E ☒ W
1371 feet from ☒ N / ☐ S Line of Section
2596 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Kearny Elevation: _____ ☐ GL ☐ KB

Lease Name: SHELL Well #: 1-2

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 09/06/1977 Date Shut-In: 05/01/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.375
Setting Depth		462	2963			2582
Amount of Cement		400	700			0
Top of Cement		0	1436			0
Bottom of Cement		462	2963			0

Casing Fluid Level from Surface: 2579 How Determined? ECOMETER Date: 06/10/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2963 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 2792 to 2924 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
	_____	_____	_____	_____	_____
Review Completed by: <u>Michael Maier</u> Comments: _____					
TA Approved: ☒ Yes ☐ Denied Date: <u>06/25/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

06/25/2026

BRIAN J MCCOY
Edison Operating Company LLC
9342 E CENTRAL AVE STE A
WICHITA, KS 67206-2573

Re: Temporary Abandonment
API 15-093-20456-00-00
SHELL 1-2
NE/4 Sec.26-24S-37W
Kearny County, Kansas

Dear BRIAN J MCCOY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/25/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/25/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"