KOLAR Document ID: 1970224

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-081-21933-00-01
Spot Description:
NE SW NE SW Sec. 7 Twp. 30 S. R. 33 ☐ E ☑ W
1964 feet from ☐ N / ☑ S Line of Section
1754 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: ☐ GL ☐ KB
Lease Name: WILLIAMS Well #: I-1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/09/2011 Date Shut-In: 05/01/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		1756	5526			5406
Amount of Cement		560	265			N/A
Top of Cement		0	0			N/A
Bottom of Cement		1756	5526			N/A

Casing Fluid Level from Surface: 1637 How Determined? ECHOMETER Date: 06/18/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 5540 Plug Back Depth: 5470 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. MARMATON	At:	to Feet	Perforation Interval 4796 to 4804 Feet or Open Hole Interval to Feet
2. CHESTER	At:	to Feet	Perforation Interval 4362 to 5365 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

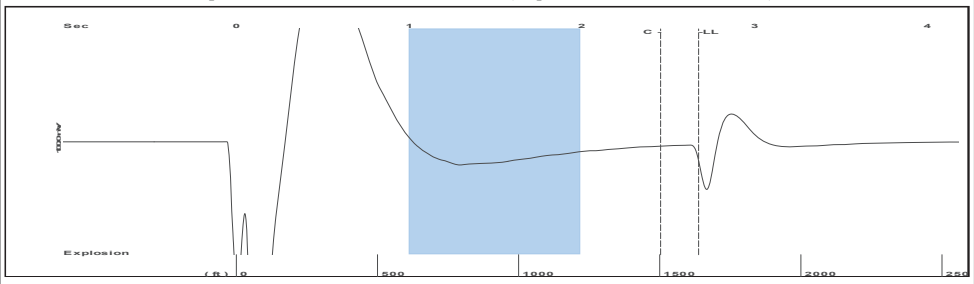
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 06/25/2026

Mail to the Appropriate KCC Conservation Office:



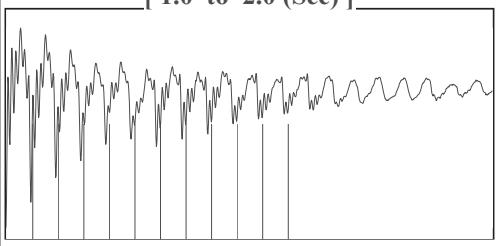
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

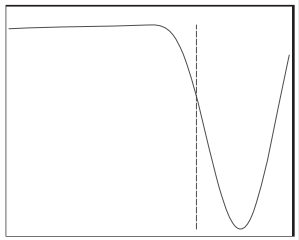
Group: SUBLETTE Well: Williams I-1 (acquired on: 06/18/26 09:40:30)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	2.676	sec
Manual Acoustic Veloc	1207.62 ft/s	Manual JTS/sec	19.0476	Joints	51.6507	Jts
				Depth	1637.33	ft

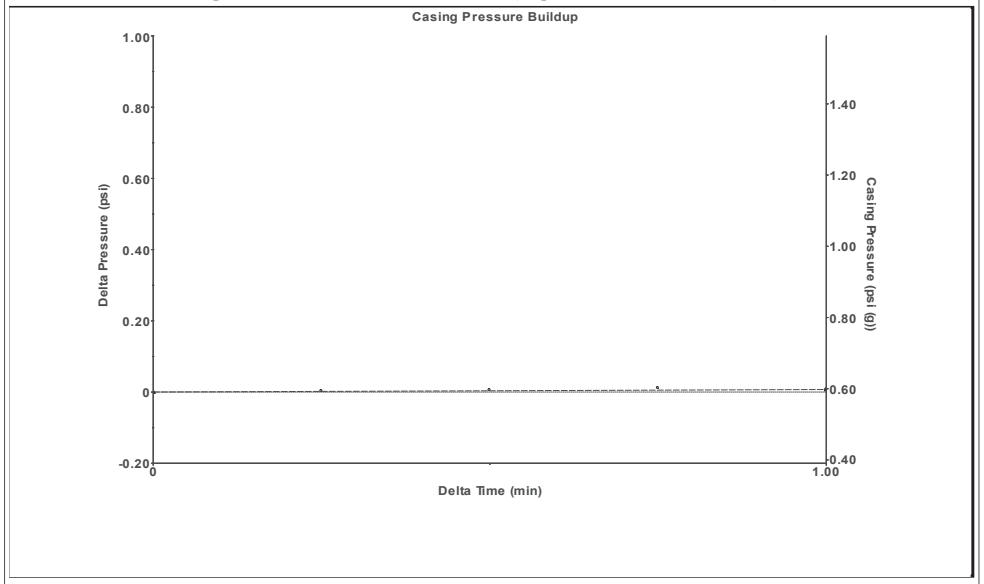
[1.0 to 2.0 (Sec)]





Analysis Method: Automatic

Group: SUBLETTE Well: Williams I-1 (acquired on: 06/18/26 09:40:30)



Change in Pressure	0.01 psi	PT 18868		
		Range	0 - ?	psi
Change in Time	1.00 min			

Group: SUBLETTE Well: Williams I-1 (acquired on: 06/18/26 09:40:30)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.76	Sp.Gr.AIR

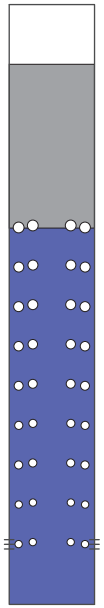
Acoustic Velocity 1223.71 ft/s

Formation Submergence

Total Gaseous Liquid Column HT (TVD)	3159 ft
Equivalent Gas Free Liquid HT (TVD)	3159 ft

6/18/26

Casing Pressure
0.6 psi (g)
Casing Pressure Buildup
0.007 psi
1.00 min
Gas/Liquid Interface Pressure
1.3 psi (g)
Liquid Level Depth
1637.33 ft
Pump Intake Depth
- * - ft
Formation Depth
4796.00 ft

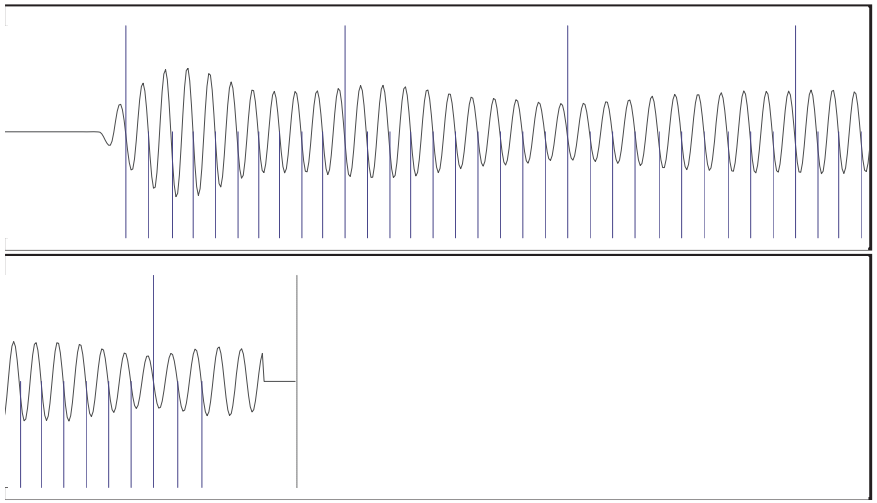


Producing

Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
- * - psi (g)
Producing BHP
1437.4 psi (g)
Static BHP
- * - psi (g)

Group: SUBLETTE Well: Williams I-1 (acquired on: 06/18/26 09:40:30)



19.37

19.07

Acoustic Velocity	1223.71	ft/s	Joints counted	42	
Joints Per Second	19.3015	jts/sec	Joints to liquid level	51.6507	
Depth to liquid level	1637.33	ft	Filter Width	17.0476	21.0476
Automatic Collar Count	Yes		Time to 1st Collar	0.28	2.456

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/25/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-081-21933-00-01
WILLIAMS I-1
SW/4 Sec.07-30S-33W
Haskell County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/25/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/25/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"