KOLAR Document ID: 1970112

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-055-21140-00-00
Spot Description:
NW - SW - NE Sec. 16 Twp. 25 S. R. 33 ☐ E ☑ W
3397 feet from ☐ N / ☑ S Line of Section
2572 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Finney Elevation: ☐ GL ☐ KB
Lease Name: MCWILLIAMS F Well #: 3
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/02/1992 Date Shut-In: 03/01/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		1118	3108			2945
Amount of Cement		525	550			N/A
Top of Cement		30	1120			N/A
Bottom of Cement		1118	3108			N/A

Casing Fluid Level from Surface: 2604 How Determined? ECHOMETER Date: 06/11/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3109 Plug Back Depth: 3064 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. COUNCIL GROVE	At:	to Feet	Perforation Interval 2824 to 2923 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

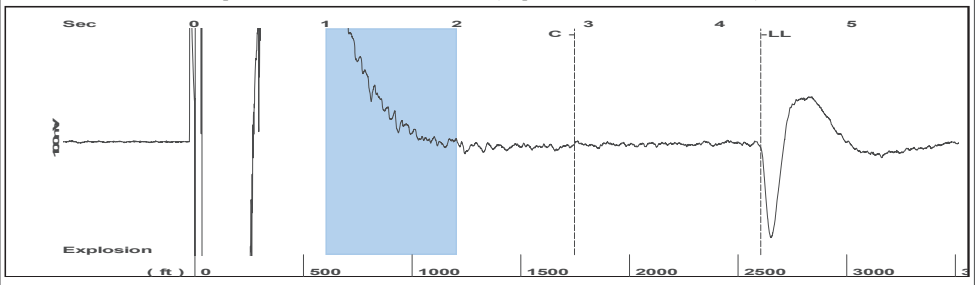
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 06/25/2026

Mail to the Appropriate KCC Conservation Office:



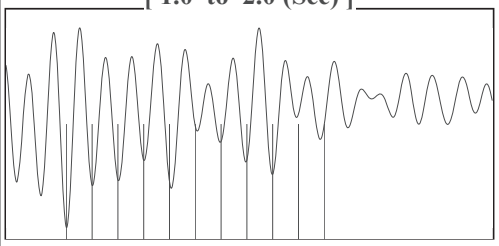
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

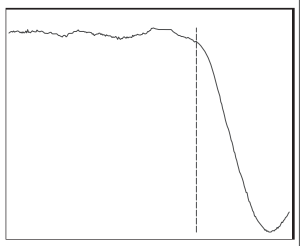
Group: TA'D Well: Mcwilliams F-3 (acquired on: 06/11/26 11:32:11)



Filter Type	Band Pass		Automatic Collar Count	Yes	Time	4.311	sec
Manual Acoustic Veloc	1196.23	ft/s	Manual JTS/sec	18.8679	Joints	82.1456	Jts
					Depth	2604.01	ft

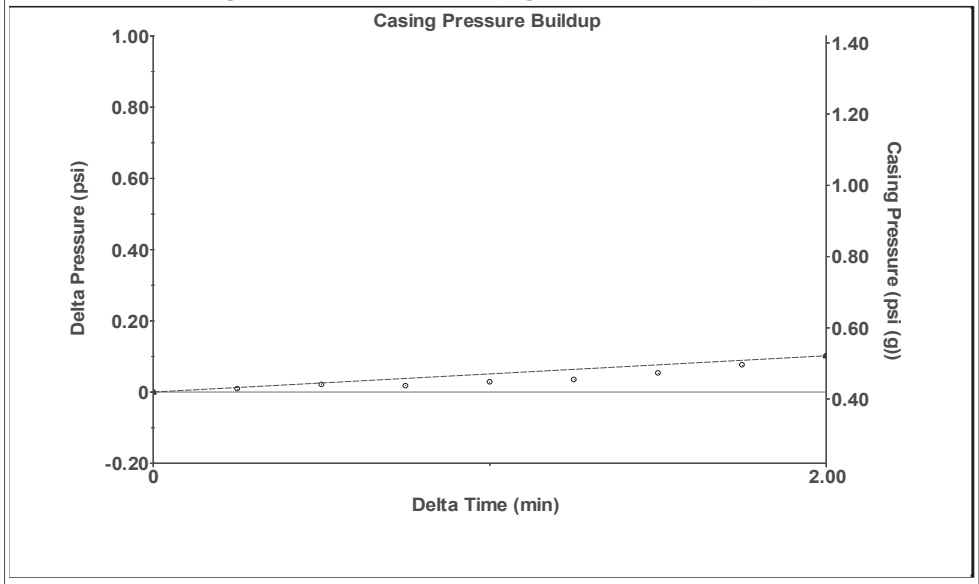
[1.0 to 2.0 (Sec)]





Analysis Method: Manual

Group: TA'D Well: Mcwilliams F-3 (acquired on: 06/11/26 11:32:11)



Change in Pressure	0.10	psi	PT 14654		
			Range	0 - ?	psi
Change in Time	2.00	min			

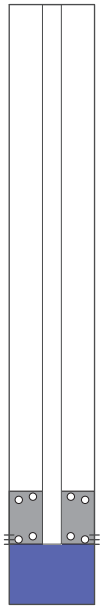
Group: TA'D Well: Mcwilliams F-3 (acquired on: 06/11/26 11:32:11)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel	
PBHP/SBHP	- * -	
Production Efficiency	0.0	
Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.79	Sp.Gr.AIR
Acoustic Velocity	1208.08	ft/s

Casing Pressure
0.4 psi (g)
Casing Pressure Buildup
0.1 psi
2.00 min
Gas/Liquid Interface Pressure
1.5 psi (g)
Liquid Level Depth
2604.01 ft
Pump Intake Depth
2929.00 ft
Formation Depth
2900.00 ft



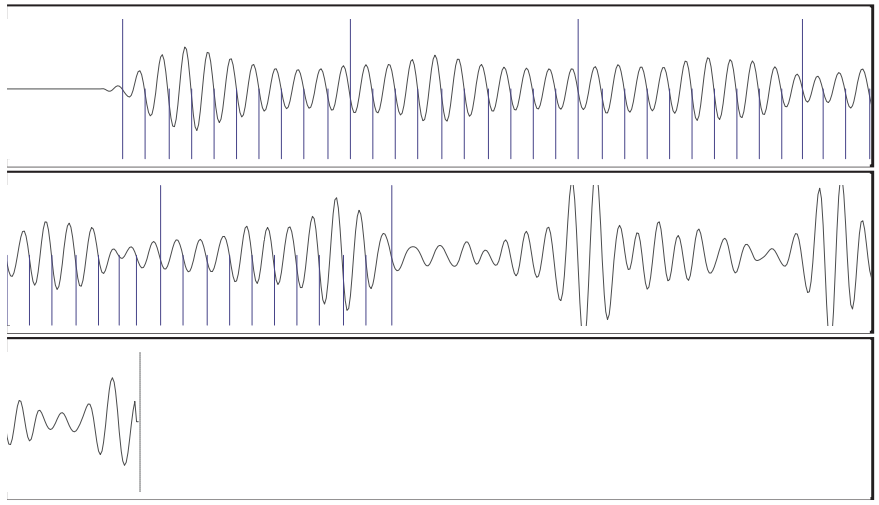
Producing

Annular
Gas Flow
1 Mscf/D
% Liquid
95 %

Pump Intake
107.0 psi (g)
Producing BHP
97.2 psi (g)
Static BHP
- * - psi (g)

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	325	ft
Equivalent Gas Free Liquid HT (TVD)	310	ft
Acoustic Test		

Group: TA'D Well: Mcwilliams F-3 (acquired on: 06/11/26 11:32:11)



Acoustic Velocity	1208.08	ft/s	Joints counted	50	
Joints Per Second	19.0549	jts/sec	Joints to liquid level	82.1456	
Depth to liquid level	2604.01	ft	Filter Width	16.8679	20.8679
Automatic Collar Count	Yes		Time to 1st Collar	0.268	2.892

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/25/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-055-21140-00-00
MCWILLIAMS F 3
NE/4 Sec.16-25S-33W
Finney County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/25/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/25/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"