

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form must be Typed  
Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

*All blanks must be complete*

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W

\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section

\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_

☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_

☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             |           |         |            |              |       |        |
| Setting Depth    |           |         |            |              |       |        |
| Amount of Cement |           |         |            |              |       |        |
| Top of Cement    |           |         |            |              |       |        |
| Bottom of Cement |           |         |            |              |       |        |

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

### Geological Data:

| Formation Name | Formation Top           | Formation Base                                                                     | Completion Information |
|----------------|-------------------------|------------------------------------------------------------------------------------|------------------------|
| 1. _____       | At: _____ to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |                        |
| 2. _____       | At: _____ to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |                        |

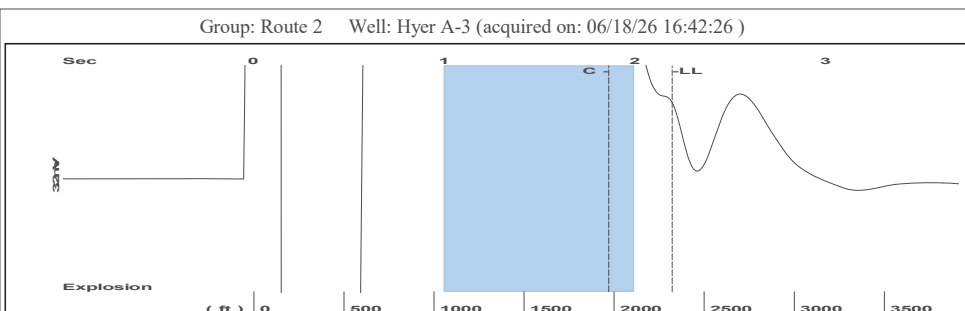
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

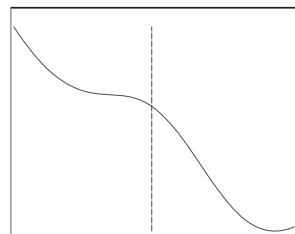
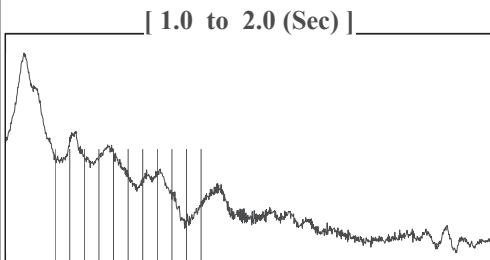
|                                                                                       |                                            |                |                     |                      |                                 |
|---------------------------------------------------------------------------------------|--------------------------------------------|----------------|---------------------|----------------------|---------------------------------|
| <b>Do NOT Write in This Space - KCC USE ONLY</b>                                      | Date Tested: _____                         | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|                                                                                       | Review Completed by: _____ Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ |                                            |                |                     |                      |                                 |

### Mail to the Appropriate KCC Conservation Office:

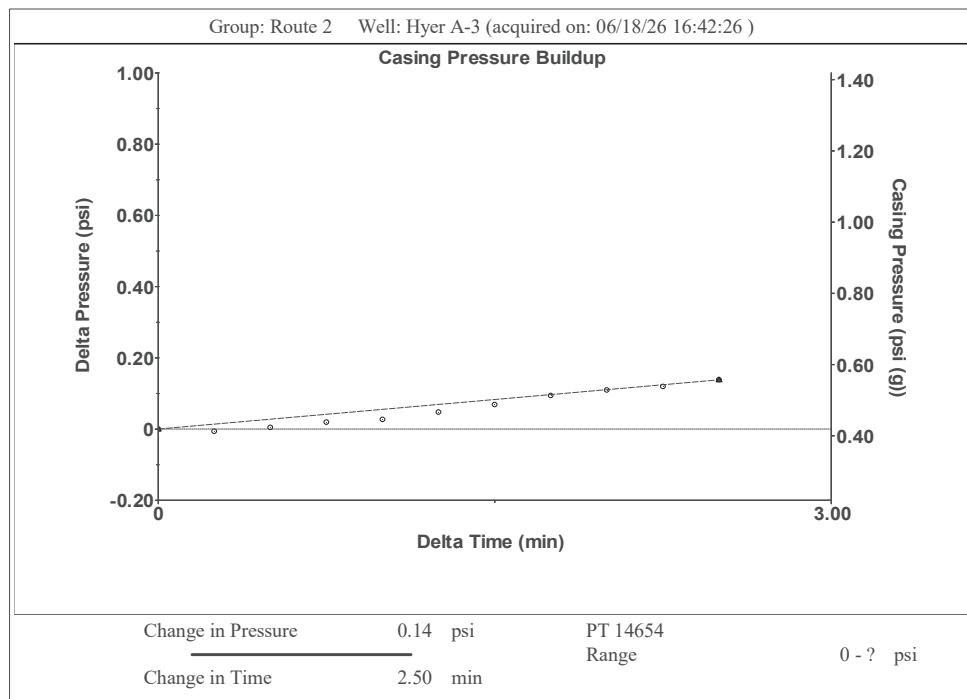
|                                                                                    |                                                                                        |                    |
|------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|                                                                                    | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|                                                                                    | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|                                                                                    | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |



Filter Type High Pass Automatic Collar Count Yes Time 2.197 sec  
 Manual Acoustic Veloc2113.33 ft/s Manual JTS/sec 33.3333 Joints 73.2333 Jts  
 Depth 2321.50 ft

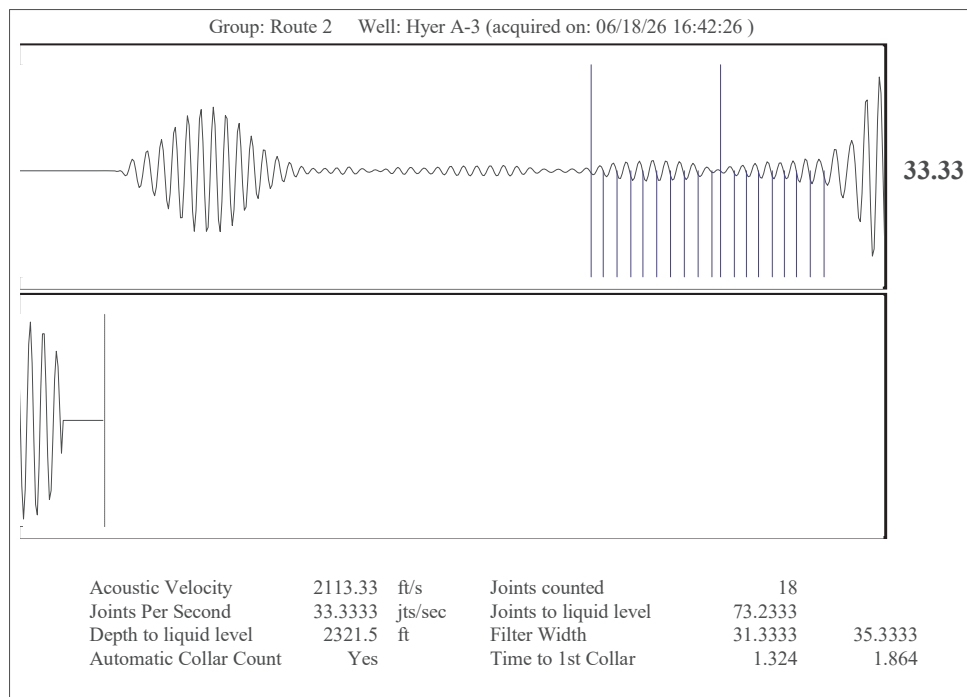


**Analysis Method: Automatic**



Group: Route 2 Well: Hyer A-3 (acquired on: 06/18/26 16:42:26 )

|                                                                                                                               |                                                                                                                                         |                                                                                                                                                                                                                                                  |  |                                                                             |
|-------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------|
| <b>Production</b><br>Current<br>Oil - * -<br>Water - * -<br>Gas - * -<br><br>IPR Method<br>PBHP/SBHP<br>Production Efficiency | Potential<br>- * - BBL/D<br>- * - BBL/D<br>- * - Mscf/D<br><br>Vogel<br>- * -<br>0.0                                                    | Casing Pressure<br>0.4 psi (g)<br>Casing Pressure Buildup<br>0.1 psi<br>2.50 min<br>Gas/Liquid Interface Pressure<br>1.1 psi (g)<br><br>Liquid Level Depth<br>2321.50 ft<br><br>Pump Intake Depth<br>2544.00 ft<br>Formation Depth<br>2553.00 ft |  | <b>Producing</b><br><br>Annular<br>Gas Flow<br>1 Mscf/D<br>% Liquid<br>95 % |
| Oil 40 deg.API<br>Water 1.05 Sp.Gr.H2O<br>Gas 0.55 Sp.Gr.AIR<br><br>Acoustic Velocity 2113.33 ft/s                            | Formation Submergence<br>Total Gaseous Liquid Column HT (TVD) 223 ft<br>Equivalent Gas Free Liquid HT (TVD) 212 ft<br><br>Acoustic Test | Pump Intake 71.9 psi (g)<br>Producing BHP 75.9 psi (g)<br>Static BHP - * - psi (g)                                                                                                                                                               |  |                                                                             |



06/25/2026

CASI RENFRO  
Eiger Operating Company, LLC  
3811 TURTLE CREEK BLVD SUITE 975  
DALLAS, TX 75219-4784

Re: Temporary Abandonment  
API 15-055-10085-00-00  
HYER A 3  
SE/4 Sec.16-21S-33W  
Finney County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/25/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/25/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"