KOLAR Document ID: 1969839

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36199
Name: SMG Resources LLC
Address 1: 6031 N PROSPECT RD
Address 2:
City: PARK CITY State: KS Zip: 67204 + 2022
Contact Person: Scott Wise
Phone: (785) 7376132
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-171-20874-00-01
Spot Description:
SE - SE - NW - NW Sec. 32 Twp. 17 S. R. 34 ☐ E ☑ W
1190 feet from ☑ N / ☐ S Line of Section
1252 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Scott Elevation: ☐ GL ☐ KB
Lease Name: DAVID Well #: 1-32
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/17/2012 Date Shut-In: 01/01/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.875
Setting Depth		254	5070			4800
Amount of Cement		200	175			NA
Top of Cement		0	3630			NA
Bottom of Cement		254	5070			NA

Casing Fluid Level from Surface: 3968 How Determined? echometer Date: 06/18/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☑ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☑ DV Tool: 2434 (depth) w / 500 sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5080 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4537 to 4547 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

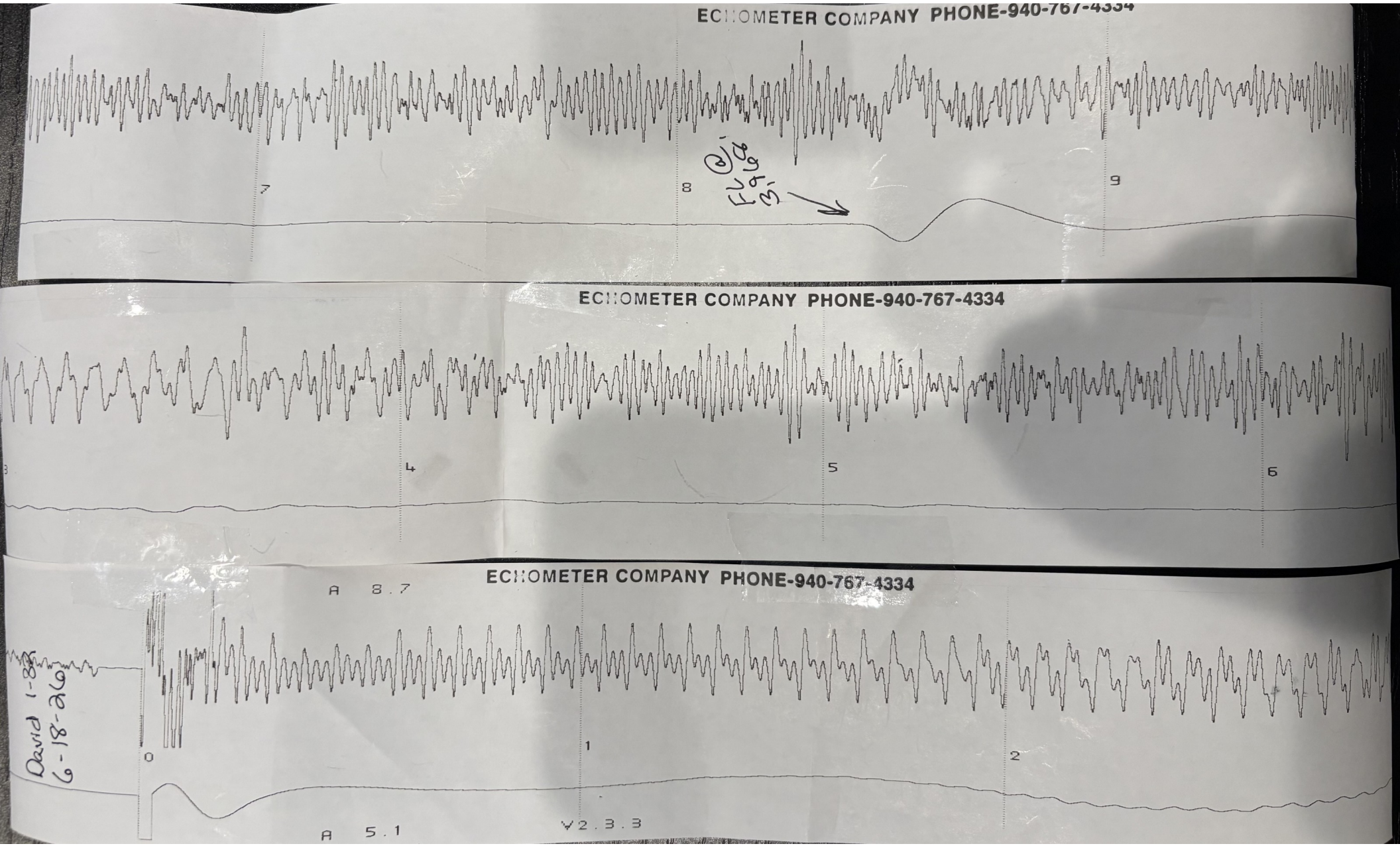
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 06/25/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250


ECHOMETER COMPANY PHONE-940-767-4334
7
8
9
FL @ 3'
ECHOMETER COMPANY PHONE-940-767-4334
4
5
6
ECHOMETER COMPANY PHONE-940-767-4334
A 8.7
David 1-88
6-18-20
0
1
2
A 5.1
V 2.3.3

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/25/2026

Scott Wise
SMG Resources LLC
6031 N PROSPECT RD
PARK CITY, KS 67204-2022

Re: Temporary Abandonment
API 15-171-20874-00-01
DAVID 1-32
NW/4 Sec.32-17S-34W
Scott County, Kansas

Dear Scott Wise:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/25/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/25/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"