KOLAR Document ID: 1969955

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5214
Name: Lario Oil & Gas Company
Address 1: 301 S MARKET ST
Address 2:
City: WICHITA State: KS Zip: 67202 + 3805
Contact Person: Ryan Bruner
Phone: (316) 265-5611
Contact Person Email: ryanb@lario.net
Field Contact Person: Gordon Austin
Field Contact Person Phone: (620) 271-4030

API No. 15- 15-081-21708-00-00
Spot Description:
__ - SE - NW - NE Sec. 2 Twp. 30 S. R. 34 ☐ E ☑ W
990 feet from ☑ N / ☐ S Line of Section
1962 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: ☐ GL ☐ KB
Lease Name: MLP LIGHT G Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/19/2007 Date Shut-In: 04/01/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.375
Setting Depth		1866	5517			5366
Amount of Cement		600	80			0
Top of Cement		0	4960			0
Bottom of Cement		1866	5517			0

Casing Fluid Level from Surface: 5369 How Determined? Echometer Date: 06/22/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5520 Plug Back Depth: 5475 Plug Back Method: Cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Chester	At:	to Feet	Perforation Interval 5362 to 5407 Feet or Open Hole Interval ___ to ___ Feet
2.	At:	to Feet	Perforation Interval ___ to ___ Feet or Open Hole Interval ___ to ___ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 06/25/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

M - ENU : MLP Light G-1 <Shot Trace> acq-[06/22/26 13:05:32] Acoustic Test

Mode Option Tools Help

uire Mode

call Mode

tup

se
ell File

P/C
DYN
ACU

Acquire
Data

nalyze

Select Liquid Level | Depth Determination | Casing Pressure | BHP | Collars

Sec 0 1 2 3 4 5 6 7 8 9 10 11

C J LL

31.8 mV

Explosion

(ft) 0 1000 2000 3000 4000 5000 6000

JTS/sec 17.094 Acoustic Vel. 1083.76 ft/s

<<< [0.5 to 1.5 (Sec)] >>>

Coarse
Fine

|<- - ->|
->| |<-
<--
-->

Filter Type : High Pass

25.8 mV Scale: Up Down Rst

RTTT 9.77 sec 169.355 Jts 5368.56 ft

Apply Automatic Collar Count

Show Depth Reference Line

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/25/2026

Ryan Bruner
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: Temporary Abandonment
API 15-081-21708-00-00
MLP LIGHT G 1
NE/4 Sec.02-30S-34W
Haskell County, Kansas

Dear Ryan Bruner:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/25/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/25/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"