KOLAR Document ID: 1969550

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-055-20734-00-01
Spot Description:
_ - W2 - NE - NE Sec. 31 Twp. 25 S. R. 33 ☐ E ☑ W
4620 feet from ☐ N / ☑ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Finney Elevation: ☐ GL ☐ KB
Lease Name: JONES D Well #: 2
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/06/2007 Date Shut-In: 05/06/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	8.625	5.5	N/A	N/A	2.375
Setting Depth	47	1941	3050			2941
Amount of Cement	5	725	615			N/A
Top of Cement	0	0	0			N/A
Bottom of Cement	20	1941	3050			N/A

Casing Fluid Level from Surface: 2436 How Determined? ECHOMETER Date: 06/11/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5200 Plug Back Depth: 2999 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. COUNCIL GROVE	At:	to Feet	Perforation Interval 2839 to 2920 Feet or Open Hole Interval to Feet
2. CHASE	At:	to Feet	Perforation Interval 2538 to 2715 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

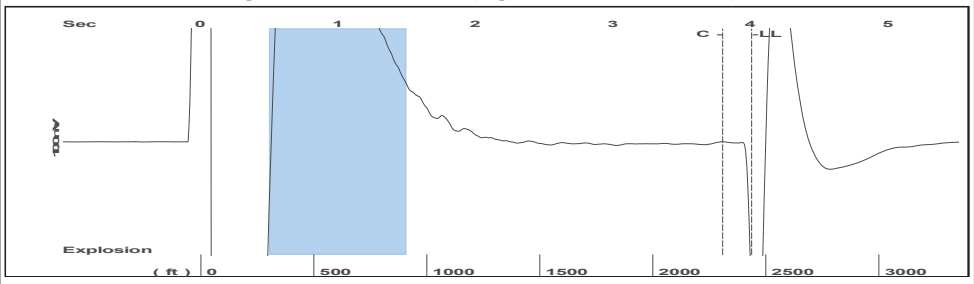
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 06/25/2026

Mail to the Appropriate KCC Conservation Office:



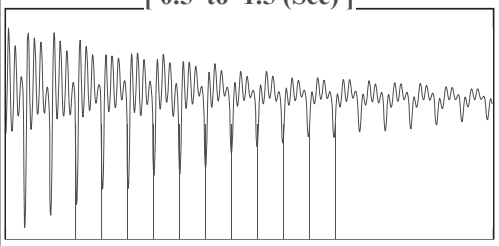
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

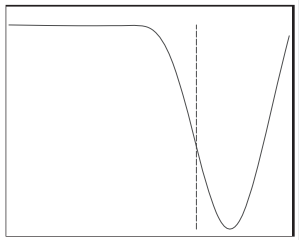
Group: TA'D Well: Jones D-2 (acquired on: 06/11/26 10:28:45)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	4.011	sec
Manual Acoustic Velocity	1187.27	ft/s	Manual JTS/sec	18.7266	Joints	76.8737	Jts
					Depth	2436.90	ft

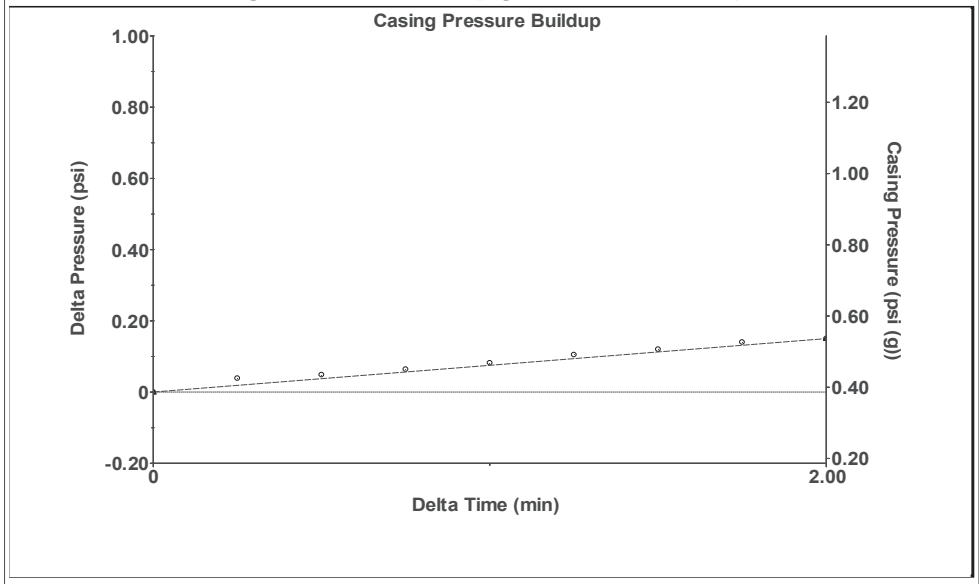
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: TA'D Well: Jones D-2 (acquired on: 06/11/26 10:28:45)



Change in Pressure	0.15	psi	PT 14654		
			Range	0 - ?	psi
Change in Time	2.00	min			

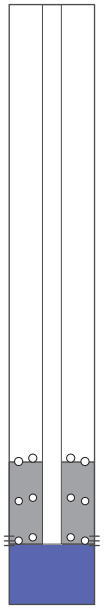
Group: TA'D Well: Jones D-2 (acquired on: 06/11/26 10:28:45)

Production

	Current	Potential	
Oil	- * -	0.0	BBL/D
Water	- * -	0.0	BBL/D
Gas	- * -	0.0	Mscf/D

IPR Method	Vogel	
PBHP/SBHP	0.70	
Production Efficiency	46.9	
Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.78	Sp.Gr.AIR
Acoustic Velocity	1215.11	ft/s

Casing Pressure
0.4 psi (g)
Casing Pressure Buildup
0.2 psi
2.00 min
Gas/Liquid Interface Pressure
1.4 psi (g)
Liquid Level Depth
2436.90 ft
Pump Intake Depth
2942.00 ft
Formation Depth
2920.00 ft



Producing

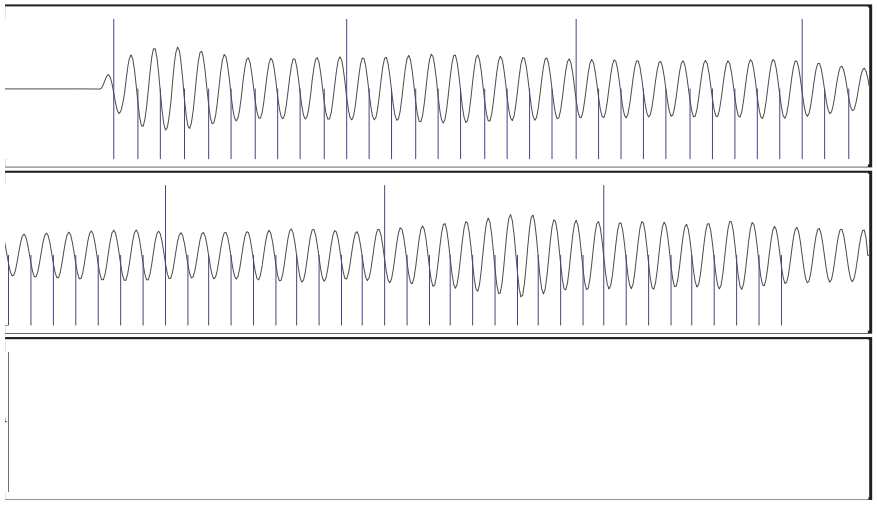
Annular
Gas Flow
2 Mscf/D
% Liquid
93 %

Pump Intake
160.9 psi (g)
Producing BHP
153.5 psi (g)
Static BHP
225.8 psi (g)

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	505	ft
Equivalent Gas Free Liquid HT (TVD)	470	ft

Acoustic Test

Group: TA'D Well: Jones D-2 (acquired on: 06/11/26 10:28:45)



Acoustic Velocity	1215.11	ft/s	Joints counted	68	
Joints Per Second	19.1657	jts/sec	Joints to liquid level	76.8737	
Depth to liquid level	2436.9	ft	Filter Width	16.7266	20.7266
Automatic Collar Count	Yes		Time to 1st Collar	0.252	3.8

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/25/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-055-20734-00-01
JONES D 2
NE/4 Sec.31-25S-33W
Finney County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/25/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/25/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"