KOLAR Document ID: 1970328

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Russell Oil, Inc.
License Number: 3293

Operator Address: PO BOX 8050 EDMOND OK 73083

Contact Person: LeRoy Holt II
Phone Number: 405-752-7600

Lease Name & Well No.: EVELEIGH 1

Pit Location (QQQQ): _____ - SW - NW - SW

Sec. 22 Twp. 17 R. 14 ☐ East ☒ West

1650 Feet from ☐ North / ☒ South Line of Section

4950 Feet from ☒ East / ☐ West Line of Section

Barton County

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-009-04155-00-00

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed: _____
Pit capacity: 214 (bbls)

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☒ Yes ☐ No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 20 Length (feet) 12 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

poly plastic liner

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

monitor fluid level, daily inspection

Distance to nearest water well within one-mile of pit:

2016 feet Depth of water well 92 feet

Depth to shallowest fresh water 50 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: salt water/cement

Number of working pits to be utilized: 1

Abandonment procedure: pump free fluids, haul off. Refill with excavated dirt.

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 06/24/2026 Permit Number: 15-009-04155-00-00 Permit Date: 06/25/2026 Lease Inspection: ☒ Yes ☐ No

PERMIT EXPIRES : 10/23/2026

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
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Laura Kelly, Governor

June 25, 2026

LeRoy Holt II
Russell Oil, Inc.
PO BOX 8050
EDMOND, OK 73083-8050

Re: Workover Pit Application
EVELEIGH 1
Sec.22-17S-14W
Barton County, Kansas

Dear LeRoy Holt II:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.