

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 36066 Name: Independence Energy LLC
Address 1: 2851JOE DIMAGGIO BLVD STE #29 & #30
Address 2: _____
City: ROUND ROCK State: TX Zip: 78665 + 3933
Contact Person: Jackie Windisch Phone: (661) 809-6944

API No.: 15-001-28916-00-01 Permit No.: E01858.3
SW NW SE Sec. 22 Twp. 26 S. R. 18 ☒ East ☐ West
1629 Feet from ☐ North / ☒ South Line of Section
2544 Feet from ☒ East / ☐ West Line of Section
Lease: CANNON A Well No.: 9
County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 400 psi Maximum Injection Rate: 300 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	Size:	<u>NA</u>
Set at:		<u>20</u>		<u>830</u>		Set at:	
Sacks of Cement:		<u>5</u>		<u>198</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>20</u>		<u>830</u>			

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 905 (830) feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 773 Bottom Feet: 779 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☒ NAD27 ☐ NAD83 ☐ WGS84 Lat: 37.766432 Long: -95.423938 Date Acquired: 04/03/2008

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>0</u>	<u>0</u>	<u>0</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 06/23/2026 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 773 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☐ Satisfactory
☒ Not Satisfactory

Next MIT: 09/21/2026

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____
Operator Reported a unwitnessed failure.
All information came from ACO-1 (RBDMS), which does not match permit (pg. 1, seat depth). If well is repaired and retested a permit correction will be needed.

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

06/29/2026

LICENSE 36066
Independence Energy LLC
2851JOE DIMAGGIO BLVD STE #29 & #30
ROUND ROCK, TX 78665-3933

Re: API No. 15-001-28916-00-01
Permit No. E01858.3
CANNON A 9
22-26S-18E
Allen County, KS

Operator:

On 06/23/2026, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 09/21/2026
shall be punishable by a \$1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims
KCC District #3